

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS OCD

MAY 17 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

SWD

2. Name of Operator Shackelford oil co.

3a. Address
3510 nth st blge b ste 100 midland tx. 797053b. Phone No. (include area code)
432-682-9784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T-19-S R -32-E sec. 33 660 FNL 760 FWL

5. Lease Serial No.

nm-01135

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

plains fed #7

9. API Well No.

3002520770

10. Field and Pool, or Exploratory Area

11. County or Parish, State

lea—new mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other cementing tbg to stabilize tbg to clean out well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

would like to pump 1400 sxs of cement from 1040 to 4732—let set—pick up bit and clean well down to existing perf at 4712 to 4732—have trying get tbg out—tbg to brittle to fish

Submit a new Plan That is Acceptable

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ART MARQUEZ

Title Operations manger

Signature

Date

5/14/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Redacted* /s/ JD Whitlock Jr

Title

LPE-7

Date

5/12/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 18 2011

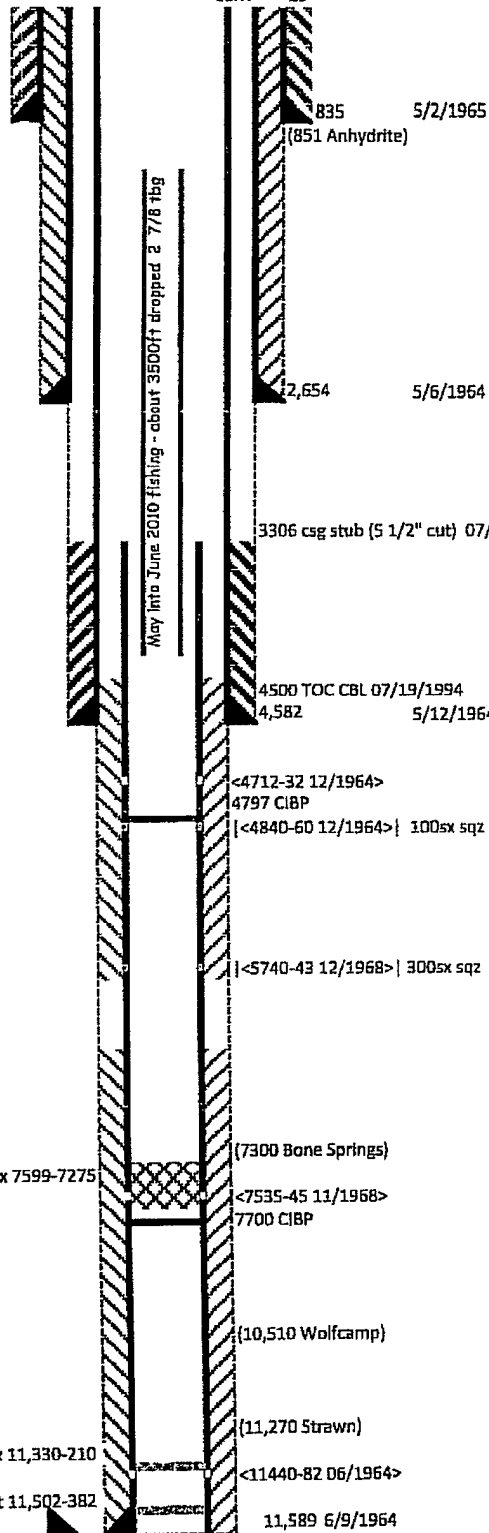
Operator: Shackelford Oil Company
 Surface Lease: NM01135
 Producing Lse No: NM01135
 Unit or CA No: N.A.

Design Casings for these Geo Conditions: P C

AFMSS Status: P&A
 Spud date: 4/28/1964
 NMOCD Max Inj psig : 942
 Last PI-DW Insp Date: .
 Inspc Tbg psig: .
 Inspc Csg psig: .

Well: Plains Federal Unit #7
 API: 3002520770
 @ Srface: T19S-R32E, Sec 33, 660FNL & 760FWL
 @ MTD: N. A.

KB: 0
 GL: 3550
 Corr: 19



Surface Hole: 17 1/2
 Hole ft/bbl: 3.3614
 Srf Csg OD: 13 3/8
 Srf Csg Wt: 48.00
 Srf Csg ID: 12.7150
 Srf Csg ft/bbl: 6.3673
 S Hole - S Csg ft/bbl: 8.0828
 S Csg - I Csg ft/bbl: 22.3258
 Srf Csg - WS ft/bbl: 6.5975
 Cmt: 750sx, cmt circ

1st Intrm Hole: 12 1/4
 Hole ft/bbl: 6.8599
 I Hole - I Csg ft/bbl: 29.8381
 1st Intrm Csg OD: 10 3/4
 1st Intrm Csg Wt: 40.50
 1st Intrm Csg ID: 10.0500
 1st Intrm Csg ft/bbl: 10.1920
 I Csg - I Csg ft/bbl: 38.6825
 Cmt: 900sx, cmt circ

2nd Intrm Hole: 9 7/8
 Hole ft/bbl: 10.5564
 2nd Intrm Hole - WS ft/bbl: 11.2045
 I Hole - I Csg ft/bbl: 44.5152
 2nd Intrm Csg OD: 8 5/8
 2nd Intrm Csg Wt: 32.00
 2nd Intrm Csg ID: 7.9210
 2nd Intrm Csg ft/bbl: 16.4070
 2nd I - P Cse ft/bbl: 31.6818
 2nd I Csg - WS ft/bbl: 18.0278
 Cmt: 275sx

Prod Hole: 7 7/8
 Hole ft/bbl: 16.5993
 P Hole - WS ft/bbl: 18.2601
 P Hole - Csg ft/bbl: 32.4065
 Prod Csg OD: 5 1/2
 Prod Csg Wt: 20.00
 Prod Csg ID: 4.7780
 Prod Csg ft/bbl: 45.0918
 P Csg - WS ft/bbl: 59.8891
 Cmt: 650sx

06/03/2010 last update of diagram