

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 17 2011

OCD - Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Primal Energy Corporation

3a. Address

21021 Springbrook, #160, Spring, TX 77379

3b. Phone No. (include area code)

281-821-5600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter D, 660 FNL & 360 FWL
Sec. 19, T-25-S, R-37-E, Lea Co. NM**

5. Lease Serial No.

LC 032581 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Junk Yard Dog #1

9. API Well No.

30-025-31194

10. Field and Pool, or Exploratory Area

Jalmat Tansill Yates 7 Rivers

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/08/11 MIRU rig and cementing equipment. Dug out cellar. ND wellhead and NU BOP. Well started flowing. Pumped 10 bbls fresh water down tbg and pressured up. Pumped 120 bbls down annulus. Closed well in shut down.
02/09/11 Bled down casing. Pumped 100 bbls brine down back side. Went on vacuum. Shut well in.
02/10/11 POH w/ 90 jts. tbg. RIH w/ 5 1/2 CIBP on tbg and set @ 2715'. Circulated hole w/ mud laden fluid. Spot 25 sx class C cement on top of CIBP (2715-2460). POH to 1500'. Closed well in shut down.
02/11/11 Tagged plug @ 2412'. POH w/ tbg. RIH and set packer @ 34'. Pressured up on casing held 1000 psi for 20 minutes. Pulled packer. Perf'd casing @ 1405'. RIH w/ packer to 1100'. Sqz'd 30 sx class C cement. displaced to 1295'. WOC. Tagged plug @ 1225'. POH w/ tbg. Perf'd casing @ 610'. Sqz'd 45 sx class C cement and displaced to 510'. Closed well in w/ 700 psi.
02/14/11 Tagged plug @ 426'. POH. ND BOP. Pumped 15 sx class C cement surface plug. Rigged down moved off. Moved in backhoe and welder. Cut off wellhead and welded on Dry Hole Marker. Cut off deadmen. Backfilled cellar and cleaned location. Moved off.

**RECLAMATION
DUE 8-10-11**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

PAUL FRANKHOUSER

Title

CEO

Signature

[Signature]

Date

3-2-2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 8 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAY 18 2011

JUNK-YARD DOG #1

PRE-PTA WELL SCHEMATIC

TUBING SETTING

2 3/8 Tubing Sub
To Load Tubing

2 3/8 SIZE
7.55 TYPE OF TUBING

None BRAND
TYPE
TUBING ANCHOR

DEPTH 2959
NO. JTS. 92 TO SEATING NIPPLE

DEPTH None
NO. JTS. TO PERF. NIPPLE

DEPTH None
NO. JTS. TO MUD ANCHOR

3025 - Fill

NO. JTS

BOTTOM OF STRING

LENGTH

DEPTH

92
1

2 3/8 seat nipple
2 3/8 ROD 7.55
2 3/8 x 2' sub

With 1. Collar. 2952
2957

ROD SIZE

NO. RODS

TYPE BOX

REPLACEMENT
MAKE & GRADE

RODS
NEW USED

DERRICK ELEVATION

PBTD 3055

CSG. SIZE 5 1/2

JUNK YARD DOG #1 POST P+A WELL SCHEMATIC

