Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM HOBBS OCD District II		30-005-00933
1501 W. Gland Ave., Altesia, Itivi 60210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> MAY 1 3 2011 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM, 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 RECEIVED		303375
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		Rock Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas W	Vell Other Injection	8. Well Number 92
2. Name of Operator Celero Energy II, L.	P	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, S	te 1601	10. Pool name or Wildcat
Midland, TX 797	701	Caprock; Queen
4. Well Location		
Unit Letter M : 660	feet from the S line and 66	
Section 36	Township 13S Range 31E Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM CountyChaves
AND THE PROPERTY OF THE PROPER	Bevation (<i>snow whether DR, RRB, RT, GR, etc.</i> 89' GR	
The second of th		Mile designation of the second
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT	TION TO: SUE	SSEQUENT REPORT OF:
	G AND ABANDON 🔲 REMEDIAL WOR	
 -		RILLING OPNS. P AND A
	TIPLE COMPL CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE		•
OTHER:	☐ OTHER: Convert	
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