

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 88021
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 13 2011

RECEIVED

WELL API NO. 30-025-1072 10742
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4958
7. Lease Name or Unit Agreement Name: Kelly State
8. Well Number 3
9. OGRID Number 16696
10. Pool name or Wildcat SWD Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter M : 660 feet from the south line and 660 feet from the west line Section 16 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 5/12/11

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 05-18-2011

Conditions of Approval, if any:

This Well was re-entered in 1956, sidetracked @ 2000', drilled to 3627' and 8" casing set and cemented.

The original wellbore was drilled to 5127' with 7-5/8" set @ 3754' and 5-1/2" set @ 5075'. The 7-5/8" (1970') and 5-1/2" (2000') was cut and pulled out of the hole when it was P&A'd in 1949.

TD-3627' Perfs-3555-3617'

10-3/4" 32.75# @ 1107' w/ 400sx, 13-3/4" hole, TOC-Surf-Circ
7" 26# csg @ 3627' w/ 600sx, 8-3/4" hole, TOC-Surf-Circ

1. RIH & Set CIBP @ 3500' M&P 25sx cmt
2. M&P 50sx cmt @ 2600-2400' WOC-Tag
3. M&P 55sx cmt @ 1275-1057' WOC-Tag
4. M&P 75sx cmt @ 300'-Surface
10# MLF between plugs

OXY USA Inc. - Proposed
Kelly State #3
API No. 30-025-10742

75sx @ 300'Surface

55sx @ 1275-1057' WOC-Tag

Re-enter 1956 drill out to 2050' spot cmt plug to
1680' DO, set whipstock & sidetrack to 3627'
set 7" csg & cmt to surf.

6/49-Cut & Pull 5-1/2" csg @ 2000'

6/49-Cut & Pull 7-5/8" csg @ 1970'

6/49-15sx @ 2500-2380'

4/46-Perfs 3610-3644' blanked off by 5-1/2" csg

6/49-20sx @ 5000-4840'

13-3/4" hole @ 1115'
10-3/4" csg @ 1107'
w/ 400sx-TOC-Surf-Circ

50sx @ 2600-2400' WOC-Tag

CIBP @ 3500' w/ 25sx

8-3/4" hole @ 3627'

7" csg @ 3627'

w/ 600sx-TOC-Surf-Circ
Perfs @ 3555-3617'

9-7/8" hole @ 3761'

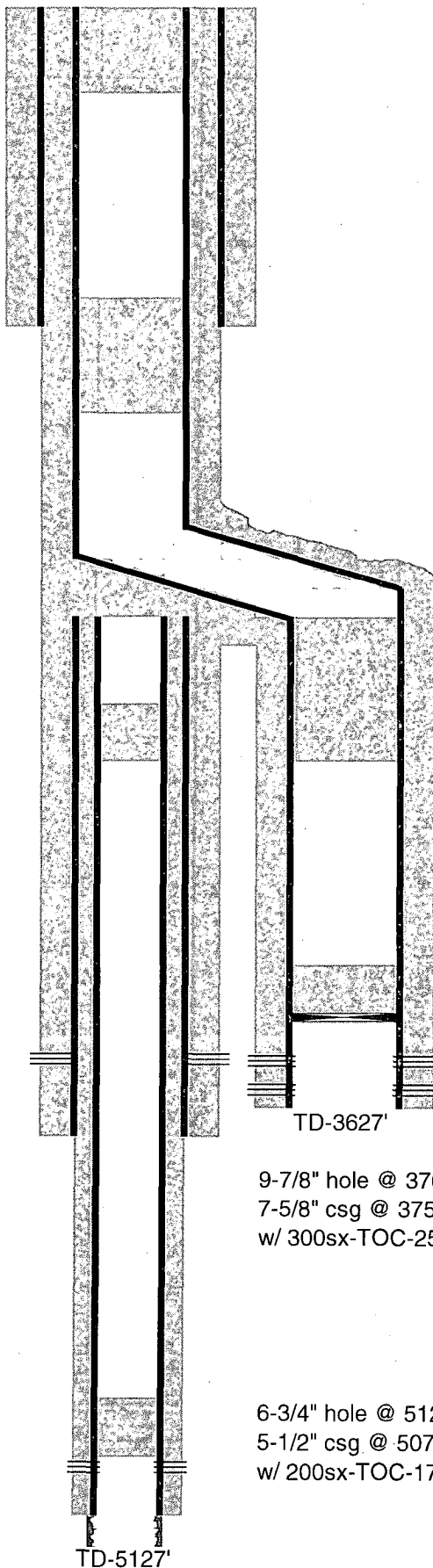
7-5/8" csg @ 3754'

w/ 300sx-TOC-2554'-Calc

6-3/4" hole @ 5127'

5-1/2" csg @ 5075'

w/ 200sx-TOC-1742'-Calc



OXY USA Inc. - Current
Kelly State #3
API No. 30-025-10742

