

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OGD

Oil CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY 13 2011

WELL API NO.	30-005-29161
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number	703
9. OGRID Number	247128
10. Pool name or Wildcat Caprock; Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4377'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter D : 1310 feet from the North line and 850 feet from the West line Section 36 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4377'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29 -3/31/11 - MIRU. NDWH & NUBOP. TIH w/ 4 3/4" bit & 2 3/8" tbg. Tag @ 3055'. D/O cmt from 3055' - 3101'. Circ hole clean. TOH. Ran GR/CCL/CNL from 2000' - 3101'. Perf 5 1/2" csg from 3046' - 3060' w/ 3 1/8" cased gun, 2 SPF, 19 gram charges, 120° phasing, 0.40" hole; 15' & 30 holes. TIH w/ 2 3/8" WS & 5 1/2" AD-1 pkr. Set pkr @ 2943'. Tested tbg-csg annulus w/ 550# & held. Pumped 7 1/2 BFW @ 2366# & 2.5 BPM. Acdz perfs 3046-60' w/ 2000 gal of 7 1/2% NEFE acid & 40- 7/8" ball sealers. Flushed w/ 14 BFW, no overflush. Treating pressures were: Max = 2370#; Avg = 2280#; Avg rate = 3.1 BPM (very little ball action). ISIP = 1800#; 5 min = 1270#; 10 min = 790#; 15 min = 620#, TLTR = 90 bbls. TOH w/tbg & pkr, LD 2 3/8" OD tbg work string w/ pkr. TIH w/ 93 jts (3005') of 2 3/8" OD, 4/7#, 8rd, EUE, J55 IPC tbg w/ Hunting special thread lubricant plus 5 1/2" nickel plated AS1-X pkr w/ 1.5" "F" profile nipple & on off tool. Pkr set @ 3005'. Release on off tool, circ pkr fluid, latch back onto pkr. NDBOP. Pulled 15 pts of tension on pkr. NU 7 1/16", 3K x 2 3/8" flanged adapter tbg head w/ 2 1/16", 5K, SS tbg valve & nickel plated injection tee. Connect for injection.

5/4/11 - Ran MIT. Tested for 31 min @ 520#. No pressure loss. Witnessed by Mark Whitaker w/ OCD. Original chart is attached. Well ready for injection as per Order No. R-1541-A.

Spud Date:

Rig Release Date:

WFX-883

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 05/11/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 18 2011

Conditions of Approval (if any):

