

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
APR 21 2011
HOBBSUCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-40075	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 37462	
7. Lease Name or Unit Agreement Name PADDY 15 STATE	
8. Well Number 2	
9. OGRID Number 256512	
10. Pool name or Wildcat LEAMEX; PADDOCK	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CML EXPLORATION, LLC	
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550	
4. Well Location Unit Letter _____ G _____ : _____ 1980 _____ feet from the _____ NORTH _____ line and _____ 2310 _____ feet from the _____ EAST _____ line Section 15 Township 17S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4168' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED COMPLETION REPORT

Spud Date:

03/14/2011

Rig Release Date:

03/25/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 04/19/2011

Type or print name Nolan von Roeder E-mail address: vonroeder@cmlexp.com PHONE: 325-573-1938

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 18 2011

Conditions of Approval (if any):

CML EXPLORATION, LLC
P.O. DRAWER 890
SNYDER, TX 79550
325/573-1938

PADDY 15 STATE NO. 2

Sec. 15, T-17-S, R-33-E
Lea County, New Mexico
Property Code #37462 – API #30-025-40075

DAILY COMPLETION REPORT

04/11/11 MIRUPU & NUBOP.

04/12/11 Set pipe racks & unloaded 200 jts of 2-3/8" N80 (used) tubing. Rigged up wireline truck & ran GR/CBL/CCL. Had good cement across the pay zone, top of cement @1610'. Perforated (6084 – 6102') w/3-3/8" casing gun 2 spf, 120 phasing. Ran in the hole w/model "R" packer & 2-3/8" tubing to 6113'. Rigged up acid pump & spotted 100 gals of 20% HCL, moved & set packer @5949'. Pressured up to 500 psi on the casing & packer, held pressure through the job. Treated with remaining 3000 gals of 20% HCL NEFE. Broke formation down @2500 psi. Treated @2 BPM, 3400 psi. Balled out, surged balls off & continued with the acid job. Final treating pressure 3300 psi @2 BPM. ISIP = 3006 psi, 5 min = 2340 psi, 10 min = 1925 psi, 15 min = 1610 psi. Left well shut in overnight.

04/13/11 SITP = 0. First fluid level @1000' from the surface. Continued swabbing, started seeing a trace of oil after recovering 24 bbls of fluid. Oil cut increased to 40% & fluid level @3000' from the surface with 60 bbls recovered. Continued swabbing at rate of 15 BPH. Fluid level stayed @3000' from the surface, oil cut remained @40%. Had a large amount of gas. Recovered total of 135 bbls of fluid. Load from acid job was 120 bbls. Shut well in for the night.

04/14/11 SITP = 450 psi. Opened well up to the test tank & flowed back 18 bbls of oil. Ran in with swab, had fluid @1500' from the surface. Pulled 1500' of fluid, had 1200' of free oil & 300' of water. Rigged up pump truck & circulated tubing with water, tripped out of the hole with tubing & packer. Tripped back in the hole with production assembly. NDBOP, set TAC & NUWH. Tripped in the hole with pump & new D rods. Spaced out pump, left rods stacked out. Waiting on pumping unit & electricity. RDMOPU.

TUBING DETAIL

186 – jts 2-3/8" N80 tubing
1 – 2-3/8" x 5-1/2" tubing anchor
3 – jts 2-3/8" N80 tubing
1 – 2-3/8" seat nipple @6104'
1 – 2-3/8" perf sub
1 – jt 2-3/8" mud anchor w/bullplug

ROD DETAIL

1 – 7/8"x 4' sub
1 – 7/8"x 6' sub
73 – 7/8" Steel D rods (new)
160 – 3/4" Steel D rods (new)
9 – 7/8" Steel D rods (new)
1 – No Tap Tool
1 – 2 3/8"x 1 1/2"x 20' pump