Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	WIEN A DINIO	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	5-39837
District II 1301 W. Grand Ave., Artesia, NM 88210 HOBBS GCDONSERVATION DIVISION		DIVISION	5. Indicate Type of Le	
District III 1220 South St. Francis Dr.			STATE \	FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410 MAY 13 2011 Santa Fe, NM 87505		7505	6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTI RESCIPET REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				/
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Leaker CC	State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 23	
2. Name of Operator /			9. OGRID Number	
COG Operating LLC			229137 /	
3. Address of Operator			10. Pool name or Wildcat Maljamar; Yeso, West 44500	
550 West Texas Avenue, Suite 100, Midland, TX 79701			- Iviaijamai, i ee	50, 17 051 7 15 00
4. Well Location	Sant Survey Month	line and990	feet from the <u>East</u>	line
		Range 32E	NMPM	County Lea
Section 16	Township 17S 11. Elevation (Show whether DR)			
	4078'GR	, ICID, III, GII, every	-6 4 1	
The state of the s				
12. Check Ap	propriate Box to Indicate N	lature of Notice,	Report or Other Dat	a
1101102 01 11112111011				
TENTONIA TEMEDINE VOINCE		COMMENCE DRII		
TEMI OTOTICE TREATMENT CONTRACTOR		CASING/CEMENT	=	
DOWNHOLE COMMINGLE	WOETH LE GOWN L		_	
B6,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_		57
OTHER:	(Clarily state all		mpletion	actuding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
C. 1500				
4/11/11 Test csg 5000psi for 30 min, ok.				
4/13/11 Perf Lower Blinebry 6610 - 6810 w/ 1 SPF, 26 holes.				
4/16/11 Acidize w/ 3676 gals acid. Frac w/ 125,006 gals gel, 147,952# 20/40 White Sand, 31,949# 20/40				
Super LC. Set CBP @ 6560.				
Perf Middle Blinebry 6330 - 6530 1 spf, 26 holes. Acidize w/ 3,500 gals acid. Frac w/ 124,962 gals gel, 149,889# 20/40 White Sand, 31,667# 20/40 Super LC. Set CBP @ 6280.				
Perf Upper Blinebry 6050 - 6250 1 spf, 26 holes. Acid w/ 4096 gals acid. Frac w/ 127,410 gals gel,				
150,646# 20/40 White Sand, 34,211# 20/40 Super LC. Set CBP @ 5710.				
Perf Paddock 5550 - 5675 1 spf, 26 holes. Acidized w/ 4575 gals acid. Frac w/ 112,769 gals gel,				
118,829# 20/40 White Sand, 21,444# 20/40 Super LC.				
4/19/11 Drill out plugs. Clean out to PBTD 6970.				
4/20/11 RIH w/ 205 jts 21/8" 6.5				
4/21/11 RIH w/ 2½" x 2" x 24' p	oump. Hang on well.			
	Rig Release D	into:		i
Spud Date: 3/20/11	Rig Release D	rate.	4/2/11	l
	1,000			
I hereby certify that the information al	pove is true and complete to the b	est of my knowledg	e and belief.	
SIGNATURE ACTO TITLE Regulatory Analyst DATE 5/5/11				
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319				
For State Use Only				
PETROLEM STORES NAV 1 9 2011				
APPROVED BY:Conditions of Approval (if any):	MIZIIILE		DATE_	