

Submit 3 Copies To Appropriate District
Office
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBES OGD
MAY 18 2011
RECEIVED

WELL API NO. 30-025-34843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number #330
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Greyburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter M : 1281 feet from the South line and 1310 feet from the West line Section 36 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: **Reactivation** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. NU BOP. Pressure Test Csg to 500 psig for 10 min prior to MIRU. DO CIBP & Clean out well out to 3750'.
2. Set CIBP @ 3745'.
3. RIH w/ 2-7/8" prod tbgr. RWTP. Put well in test. RDMO.
In the event wtr prod. exceeds 1000 bwpd:
4. Set CIGR @ 3600'.
5. Squeeze Grayburg perms (3703'-3735') w/100 sx of CL C cement. Pressure up to 1000 psig. If pressure does not hold. attempt squeeze again pumping more cement below CIGR.
6. Drill out CIGR, cement plug & CIBP. Clean out well to 3830'. RIH w/2-7/8" tbgr ND BOP. RWTP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 5/17/2011
sherry_pack@xtoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 19 2011
Conditions of Approval (if any):

ELEV: GL: 3532'

KB: 3538'

DF: 3537'

PROPOSED WBD

CIRC 50SX CL C CMT
FOR CAP ANNULUS.

SURFACE CSG: 9-5/8", 36# K-55 STC CSG SET @
503'. CMT W/175 SX 35%/ 65% POZ. TAIL W/150 SX
"C". CIRC 107 SX TO SURF

12-1/4" HOLE

8-3/4" HOLE

12-2006 PERFS:

3703'-06'

3716'-22'

3731'-35'

4-25-00 PERFS:

3716'-22'

3728'-36'

3754'-58'

CIBP SET @ 3745'

05-05-00 PERFS:

3718'-22'

3730'-34'

3755'-58'

3764'-66'

3794'-98'

3764'-68'

3794'-98'

3824'-28'

3 JHPF 120 DEG PHAS

5/3/00 PERFS SQZD W/150SX W/
112 SX CMT IN FORM

CSG SHOE SQZD W/75.
SX CMT (WET SHOE)
CIRC @ 3845'

7" 20# K-55 ST&C CSG SET @ 3854'. CMT W/775 SX.
TAIL W/125 SX. DID NOT CIRC. 50SX CIRC. CAP
ANNULUS.

PBTD @ 3653'

TD @ 3855'

LOGGERS TD @ 3857'