

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87414
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34846
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 596
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter L : 2868' feet from the North line and 335' feet from the West line Section 5 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

REQUIREMENT REPORT OF:

REMEDIAL ☐ ALTERING CASING ☐
COMMENT ☐ P AND A ☐
CASING/CE ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of previous or recompletion.

1. 1st ND WH. NU BOP. Tag CTRD @ 3672'. → Circ well w/ MLF

2. ARU Cement Co. Spot balanced cement plug (35 sx) from 3520' - 3670'. PUH to 3000' circ. csg clean w/9 prog mud. WOC for 4 hrs. RIH. Tag cement @ 3520'.

2B - Spot 25 sx cement @ 2800'

2C - Spot 25 sx cement @ 1250'

3. PUH to 560'. Circ cement (min 75 sx) from 560' to surface. POOH & LD 2-3/8 WS.

4. RDMO plugging co. Cut off wellhead & anchors. Install dry hole marker. Re-seed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 5/17/2011

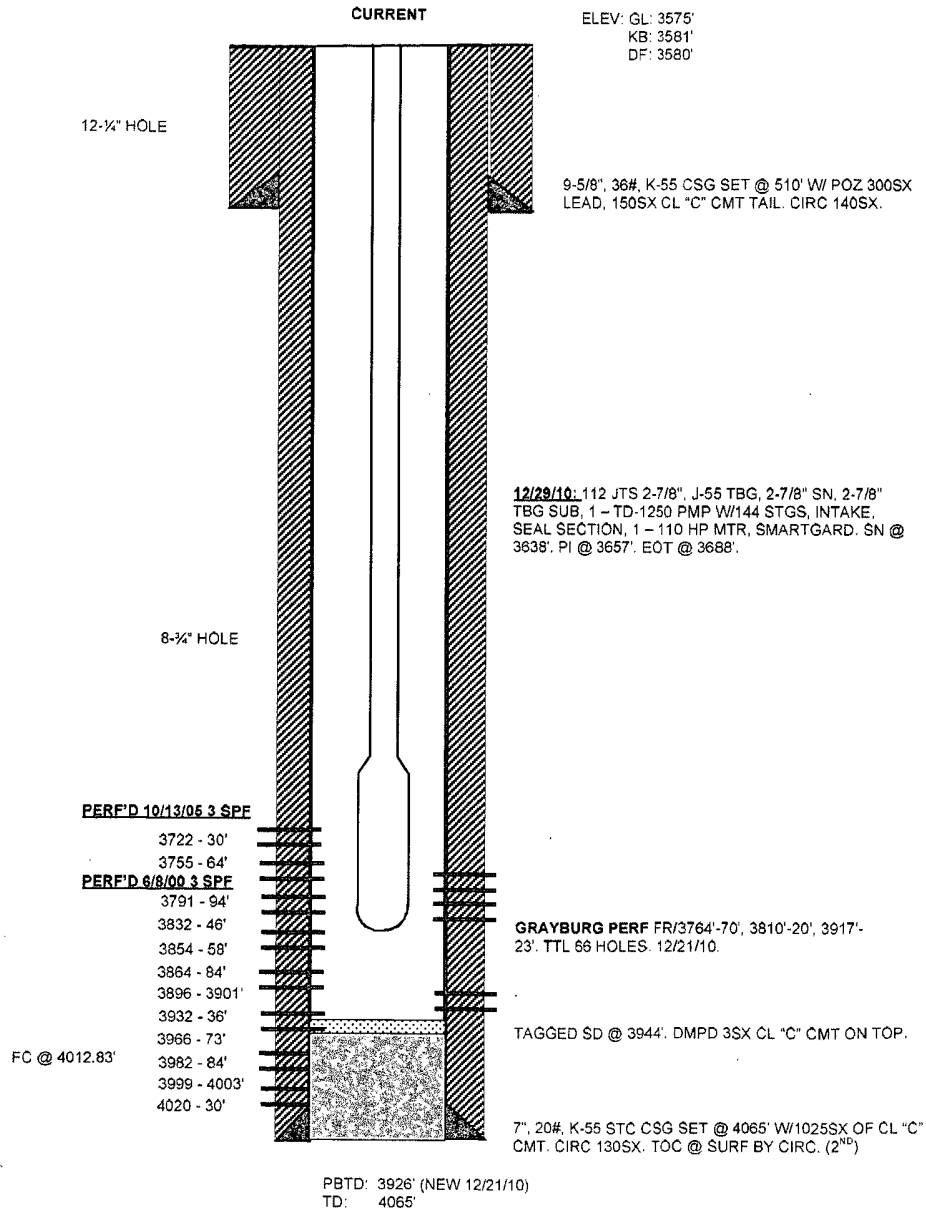
Type or print name Sherry Pack E-mail address: sherry.pack@xtoenergy.com PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE STAFF MANAGER DATE 5-19-2011

Conditions of Approval (if any):

EUNICE MONUMENT SO. UNIT #596 WELLBORE DIAGRAM



DATA

LOCATION: 2868 FNL & 335' FWL, SEC 5, T-21-S, R-36-E, UNIT
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 3/26/00 **COMPLETION DATE:** 7/1/00
API #: 30-025-34846
STATUS: SUBMERSIBLE
IP: 14 BOPD/ 1055 BWPD/ 41 MCFPD

WELL HISTORY

COMPLETION DATA:

06/08/00: DO PLUG & FC @ 4007'-9". TAG CMT @ 4028'. DO CMT F/4028-40'. PICKLE TBG W/ 1000 GALS 15% HCL. RUN SBT/CBL/GR/CCL F/ 4039-3000. GOOD TO FAIR BOND TO 3380'. VERY GOOD BOND TO 3000'. PERF W/ 3 SPF @ 120 DEG PHS'G, 4020-30'. SET PKR @ 4037'. SPOT 200 GALS 15% NEFE HCL ACROSS PERFS. ACDZ PERFS W/1000 GALS 15% NEFE HCL. FLUSH TO BTM PERF W/ 1% KCL FW. SWAB 5 RUNS IN 1 HR. REC'D 21 BBLS W/ 20% OIL CUT. SFL - 2400', EFL- 3900'. PERF W/ 4" CSG GUNS W/3 JHPF 120 DEG PHS'G 3791'-94', 3832'-46', 3854'-58', 3864'-84', 3896'-3901', 3932'-36', 3966'-73', 3982'-84', & 3999'-4003'. SET RBP @ 4006'. SPOT 500 GALS 15% NEFE HCL ACROSS PERFS. SET PKR @ 3721'. ACDZ PERFS (3791-4003) W/ 3000 GALS 15% NEFE HCL DROPPING 275 - 1.1 RCNBS EVENLY THRU JOB. FLUSH TO BTM PERF W/ 1% KCL FW. PMP 1000 GALS 50Q 1% KCL FW. ACDZ PERFS (3791-4003) W/ 4500 GALS 15% NEFE HCL FOAMED 50Q W/ CO2, DROPPED 160 - 1.1 RCNBS EVENLY THRU LAST 3000 GALS, OVER DISPLACE 10 BBLS W/ 1% KCL FW. SWAB. TOH W/ PKR & RBP. TIH W/ TD1200 SUB PMP, 125 JTS 2-7/8, J-55, 6.5# TBG. TOP PMP @ 3926', INTAKE @ 3926', BTM PMP @ 3958'.

06/03/05: REACTIVATE WELL. CLEAN TO PBD @ 4040'. A. LWR 2 SETS OF PERFS W/ 250 GALS 15% NCL. PUMP PERFS BELOW PKR @ 3988'. 3 BOPD / 128 BWPD / 12 MCFPD.

06/30/05: RU CUDD ACID EQUIP. A. ALL PERFS (3791'-4030') W/4000 GALS 15% HCL ACID DROPPING 300 BALL SEALERS. WELL TRT'D ON A VAC @ 4.4 BPM. ISIP VAC. 35 PSIG ON WELL UPON ARRIVAL. BLED WELL DWN. RIH W/SWAB. FL 2200' FS. SWBD 211 BW W/NO OIL SHOW IN 11 HRS. ENDING FL 2400' FS. RIH W/ RENTED SUB.

07/18/05: IN 24 HRS, WELL MADE 2 BO, 1582 BW & 39 MCF @ 60 HZ W/56 FAP

10/12/05: SWBD PERFS FR 3791' - 3794'. BFL @ 2,300 FFS. MADE 14 SWAB RUNS. SWBD BK 66 BW IN 3 HRS. EFL @ 2,350 FFS. SWBD PERFS FR 3791' - 3794'. BFL @ 2,300 FFS. MADE 14 SWAB RUNS. SWBD BK 66 BW IN 3 HRS. EFL @ 2,350 FFS.

10/13/05: PERF'D GRAYBURG FR/3755' - 3764' & 3722' - 3730' W/3 JSFP @ 120 DEGREE PHASING. SET CIBP @ 3785'

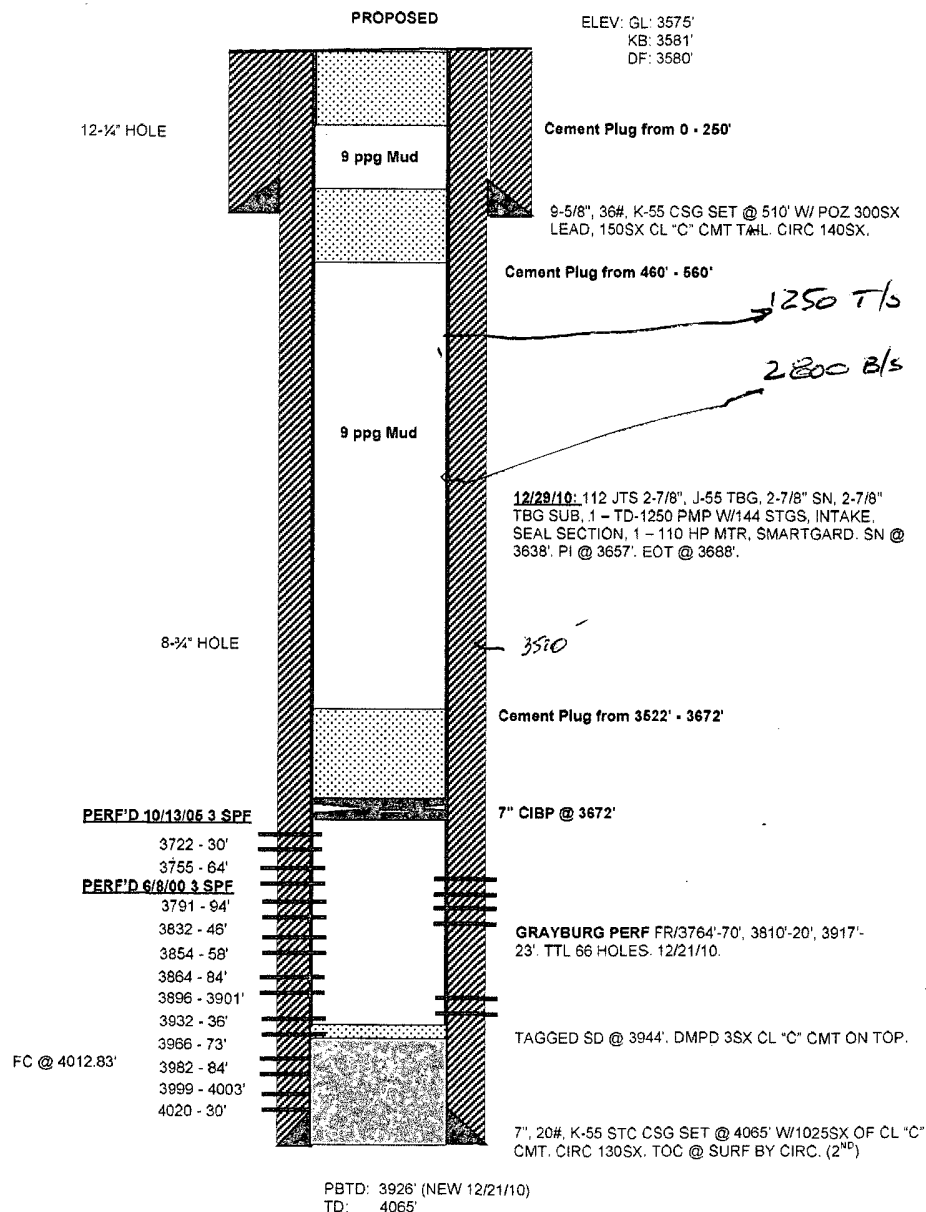
10/18/05: A. PERFS FR 3722' - 3730'(24 HOLES) & 3755' - 3764'(27 HOLES) W/930 GALS OF 15% NEFE. BFL @ 2,400 FFS. MADE 24 SWAB RUNS. REC 73 BW IN 5 HRS. EFL @ 2,400 FFS.

10/21/05: SET CIBP @ 3675'. RIH W/DUMP BAILER & DMPD 35' OF CMT ON CIBP. CIRC HOLE W/145 BBLS OF PKR FLUID. PRESSED 7" TCA TO 500 PSIG FOR 30" & PERFORMED MIT TST FOR NMOCD (BUDDY HILL WITNESSED NMOCD MIT TST), HELD OK. **WELL IS TA'D.**

12/16/10: REACTIVE & TEST WELL. MIRU BASIC WS. TAG CMT @ 3648'. DO CIBP. RIH W/6-1/8" BIT, 7" CSG SCRAPER & 117 JTS 2-7/8", 6.5#, J-55, EUE, 8RD PROD TBG TO 3700'. DMPD 1500# 20/40 MESH SD. TAGGED SD @ 3963' & 4000'. DMPD 1200# 20/40 SD. TAGGED @ 3944'. PERF GRAYBURG FR/3764'-70' (18 HOLES), 3810'-20' (30 HOLES) & 3917'-23' (18 HOLES). TTL 66 HOLES. DMPD 3SX CL "C" CMT ON SD. NEW PBD @ 3926'. A. GRAYBURG PERFS FR/3722'-3923' W/4000 GALS 20% 90/10 ACID. PMPD 5000# RS IN 3 STGS W/GOOD DIVERSION. SWBD 13 HRS, REC 350 BLW W/TRACE OIL. RIH W/EQUIP. RWTP.

EUNICE MONUMENT SO. UNIT #596

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