Submit 1 Copy To Appropriate District State of New Me	xico	Form C-103
Office - Energy, Minerals and Natu	ral Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artecia NM 88210 OIL CONSERVATION	DIVISION	30-025-09069
1301 W. Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87 18 2011 Santa Fe NM 87		State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NORSES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FC PROPOSALS.) 1. Type of Well: X Oil Well / Gas Well Other	/	8. Well Number 6
1. Type of Well: X Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number 270265
SandRidge E&P, LLC		10. Pool name or Wildcat
3. Address of Operator 123 Robert S. Kerr Ave, OKC OK 73102-6406		Eunice;Seven Rivers Queen, South (24130)
4. Well Location	I	
Unit Letter F_: 1980 feet from the N	line and1980_	
Section 27 Township 22S Range	36E	NMPM LEA County
11. Elevation (Show whether DR, 3503 GL	KKB, KI, GK, elc.)	
12. Check Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X	REMEDIAL WORK	
	COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE	CASING/CEMENT	JOB LI
OTHER: 13. Describe proposed or completed operations. (Clearly state all p	OTHER	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC proposed completion or recompletion.	C. For Multiple Com	pletions: Attach wellbore diagram of
SandRidge E&P, LLC, respectfully requests to plug and abandon the 11, 2011, was unsuccessful. (Reference LOV dated 5-12-11). operations.	ne subject well as per NMOCD will be no	r the attached procedure. MIT run on May tified prior to commencement of plugging
		Must he notified
The C 24 bo	Dil Conservation D	ivision Must be notified ginning of plugging operations.
24110		
,		
		-
Spud Date: Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the be	est of my knowledge	e and belief.
11		
SIGNATURE (Aren) Sharp TITLE Sr. Re	egulatory Analyst	DATE05/16/2011
Type or print nameKaren SharpE-mail address: _k	sharp@sandridgeene	ergy.com_ PHONE:405-429-5745
For State Use Only	?	
APPROVED BY:	DFF ME	DATE 5-19-2011
		1

Well name: Project: Field: State, County: Location: TD: PBTD: TOC: KB GL Misc info	Seven Rivers Quee P&A well Seven Rivers Eddy, New Mexico Sec. 27, T22S R36E 3,788' 3,787' 1,051' 3,511' 9' KB 3,502' 5.5"x OH annular Fluid 5.5" csg fluid BHT 105	en Unit #6			S	621	nd	R		9	
Perfs	2748' - 3411'										
Engineer:	Aaron Cattley Office: 405-429-6342	Cell: 405-426-2292		acattley@sdr	ge.com						
ITEM	OD Weight ID	Drift (in) CRADE	тнр	тор	BTM	#JTS	BIT SIZE	DEPTH	Burst (psig)	Collapse (psig)	Capacity (bbl/ft)

		OD	Weight	ID ID	Drift								Duist	Conapse	Capacity	4
	ITEM	(in)	(ppf)	(in)	(in)	GRADE	THD	ТОР	BTM	# JTS	BIT SIZE	DEPTH	(psig)_	(psig)	(bbl/ft)	1
ł	CSG	8 5/8"	32.0	8.097"	7.972"	K-55	LT & C	0'	1,473'	41	0.000"	1,473'	2,950	1,370	0.07230	1
ł	CSG	5 1/2"	14.0	5.012"	4.887"	K-55	LT & C	0'	1,051'	0	0.000"	1,051'	4,270	3,120	0.02320	Í
ł	TBG	2 3/8"	4.6	1.995"	1.901"	J-55, IPC	EUE						6,770	7,190	0.00405	

Maximum allowable pressure is 75% of CSG burst:

3,203 psig

1) Have 4300' of used 2-3/8" 4.6# Flush joint tubing delivered to location. Set 2 frac tanks full of fresh water to be used for cementing and another empty frac tank to be used for It tag CIBP w/cmt@ 3575 = line well w/ MLF flowback. MIRU WSU and NU BOP.

3) MIRU Plugging company and spot the following plugs.

• •	•		L L
Plug	# sx	Cement	
depth	cement	vol	Displacement
2000'-	25	5-bbls	17.5 bbls - Perf and squeeze, reverse out cement, WOC, and
2200'	23		then tag plug
1350'-	55	11 bbls	38 bbls - Perf amd squeeze, reverse out cement, WOC and
1350'- 1550'	55	11 UDIS	tag
0'-60'	10-25	2-5 bbls	9 bbls. Perf and squeeze, WOC and tag plug

* NOTE: TRRC rules state that you must tag the bottom water board plug which would be at 1500' for this procedure.

After setting any of the above plugs it is necessary to pull 300' above the top of the plug and reverse circulate all cement out of the tubing.

5) Release cementers, ND BOP, and RDMO WSU. Return all tubing to pipe yard.

6) Clean location and surrounding area of all non-natural debris and equipment in preparation to return location to natural grade and condition.

7) Perform dirt work as necessary to return location to natural grade.

8) Move all equipment off of location, remove lease sign, and submit form W-3 to TRRC. Place ground level dry hole marker on location.

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WELLBORE SCHEMATIC

Proposed		WELL	NAME: API NO:		30-02	s Queen Unit #6 25-09069	SPOT: LOCATION:	Sec. 27, 1	22S R36E	EL	EVATION:	Queen/Sa 3,5 3,5	02'	0 S	PERATOR: S PUD DATE: RR DATE:	SandRidge Energy
		1	WI: NRI: Corp ID:		56.8	13167% 85574% 09112	FIELD: COUNTY: STATE:	L	Rivers ea Mexico		KB: TD: PBTD:	3,7 3,7	88' 87'	co	MICU: MPL DATE:	
		CSG		WT/FT	PIPE RECO		тор	BTM	# JTS		DEPTH	HOLE DAT	Α	TYPE		тос
		Cond Surface	8 5/8"	32.0	LT&C	K-55 K-55	00,	1,473			1,473					Surface 1,051'
		Prod Well tools:	5 1/2"	14.0	LT & C	N-55		1,001								
	1074	WELL HISTO DATE	RY WORK D	ETAIL										-		PROD. RESULTS
	A SPE															
的																
		-														
	Plug #2															
	1350'-1550															ľ
-U -		-														
																9
Rental State	TOC 2080															
	Plug #1 2000'-2200'															
		Drilling Notat	ions:		-										•	
	11230															
		Stimulation	Treatmen	t					1	PERFORAT	TION HISTO	RY	·····		1	Status
6.146		Date	Zone	Sand (klbs)	Fluid (bbis)	Total Fluid Type (Pad/Prepad/Frac/Flush)	Ргор Туре	AIR(bpm)	МТР	DATE	тор	втм	Total Ft	SPF/holes	ZONE	
											3,708	3,776'	68'	1	San Andres	Inactive
10 A																
		Frac Job Re	marks (So	reenouts or	problems i	n Frac job);										
	2	CIBP Record	!							4						
		Date	Depth	Туре		Date Removed		Notes		-						
										-						
										-						
GELEE	G CIBP 3608'	Remarks:	L	1				~								
	w/ 30' cmt									i i						
Ξ	⊑ 3,708' ⊑	Downhole Je	ewelry					TUBULAR	GOODS PERF	ORMANCE		0.14	1	Collapse*	Burst*	Tensile*
Ē		Length	Depth	Description	۱			Material (Ha	liburton Hand	book)	ID (in)	Drift (in)	Grade	(psig)	(psig)	(lbs)
	二 3,776°					······································		8 5/8", 32 pp	f, K-55, LT & C		8.097	7.972	K-55	1,370 3,120	2,950 4,270	244,000 222,000
								э 1/2", 14 pp	f, K-55, LT & C		5.012	4.887	K-55	9,120	7,210	
	TD @ 3788						Ia 1 a 1 a 1		or Not Included	<u>.</u>						
		REMARKS		****			Packer Detail		1							
							ENGINEER: GEOLOGIST:		Aaron Cattle	y			S	and	Rin	lae
							LANDMAN: PREPARED E		Aaron Cattle	y					ENERG	
							PREPARED C	ATE:	5/16/2011	UPDATED: UPDATED:				and the second second		
		L					UPDATED:	······································		UPDATED:						

WELLBORE SCHEMATIC

		L NAME API NO Wi NRI Corp ID	:	30- 7- 51	ers Queen Unit #6 -025-09069 1.13167% 6.85574% 109112	SPOT LOCATION FIELD COUNTY STATE	i: Sec. 27,): Seve	& 1980 FWL T22S R36E n Rivers Lea Mexico	£	LEVATION Ke TD PBTD	l: 3 l: 3 l: 3 l: 3	San Andres 502' 511' 788' 787'		SPUD DATE RR DATE MICU OMPL DATE	:
	CSG Cond	OD	WT/FT	PIPE REC	GRADE	TOP	BTM	# JTS	BIT SZE	DEPTH	& HOLE D/		TYPE		тос
	Surface	8 5/8" 5 1/2"	32.0 14.0	LT&C LT&C	K-55 K-55	00'	1,473			1,473' 1,051'					Surface 1,051'
	Well tools:			1	·····		1	· · · ·	· · · · ·						
	WELL HISTO	WORK	DETAIL									·			PROD. RESUL
1,473 [.]															
											ı				
TOC 2080'	Drilling Notati	ions:					906 J 4	an a naumer ann				un u			
TOC 2080			1	· · .				10 1 A JUNE 10							
TOC 2080'	Drilling Notati Stimulation 1 Date		t Sand (klbs)	Fluid (bbis)	Total Fluid Type (Pad/Prepad/Frac/Flush)	Ргор Туре		мтр	PERFORAT	TON HISTO	BTM	Total Ft	SPF/holes	ZONE	Status
TOC 2080'	Stimulation 1	Freatmen	Sand		Total Fluid Type (Pad/Prepad/Frac/Flush)	1			PERFORAT	ION HISTO	PRY		SPF/holes	ZONE	Status
TOC 2080'	Stimulation 1	Freatmen	Sand		Total Fluid Type (Pad/Prepad/Frac/Flush)	1			PERFORAT	TON HISTO	BTM	Total Ft		1.	
TOC 2080'	Stimulation 1 Date	Zone	Sand (klbs)	(bbis)	(Pad/Prepad/Frac/Flush)	1			PERFORAT	TON HISTO	BTM	Total Ft		1.	
TOC 2080'	Stimulation 1	Zone	Sand (klbs)	(bbis)	(Pad/Prepad/Frac/Flush)	1			PERFORAT	TON HISTO	BTM	Total Ft		1.	
TOC 2080'	Stimulation 1 Date	Zone	Sand (kibs)	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm)		PERFORAT	TON HISTO	BTM	Total Ft		1.	
TOC 2080'	Stimulation 1 Date	Zone	Sand (klbs)	(bbis)	(Pad/Prepad/Frac/Flush)	1			PERFORAT	TON HISTO	BTM	Total Ft		1.	
TOC 2080'	Stimulation 1 Date	Zone	Sand (kibs)	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm)		PERFORAT	TON HISTO	BTM	Total Ft		1.	
	Stimulation 1 Date	Zone	Sand (kibs)	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm)		PERFORAT	TON HISTO	BTM	Total Ft		1.	
CIBP 3608'	Stimulation 1 Date	Zone	Sand (kibs)	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm)		PERFORAT	TON HISTO	BTM	Total Ft		1.	
CIBP 3608'	Stimulation 1 Date Frac Job Ren CIBP Record Date	Zone	Sand (kibs)	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm)		PERFORAT	TON HISTO	BTM	Total Ft		1.	
CIBP 3608'	Stimulation 1 Date Frac Job Ren CIBP Record Date Remarks: Downhole Jev	Treatmen Zone	Sand (klbs) reenouts or Type	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm)		PERFORAT	10N HISTO TOP 3,708'	BTM 3,776'	Total Ft 68'		Queen	Inactive
CIBP 3608'	Stimulation 1 Date Frac Job Ren CIBP Record Date Remarks:	Treatmen Zone	Sand (kibs)	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm) Notes	MTP	PERFORAT	TON HISTO	BTM	Total Ft 68'		1.	
CIBP 3608'	Stimulation 1 Date Frac Job Ren CIBP Record Date Remarks: Downhole Jev	Treatmen Zone	Sand (klbs) reenouts or Type	(bbis)	(Pad/Prepad/Frac/Flush)	1	AIR(bpm) Notes	OODS PERFC	PERFORAT	ION HISTO TOP 3,708'	DRY BTM 3,776*	Total Ft 68'	Collapse*	Queen	Tensile*
CIBP 3608' w 30' cmt 3,776' TD @ 3786'	Stimulation 1 Date Frac Job Ren CIBP Record Date Remarks: Downhole Jev	Treatmen Zone	Sand (klbs) reenouts or Type	(bbis)	(Pad/Prepad/Frac/Flush)	1	Notes Notes TUBULAR G Material (Hall 6 5/6°, 32 ppf, 5 1/2°, 14 ppf, * Safety Facto	OODS PERFC Durton Handb K-55, LT & C	PERFORAT	ION HISTO TOP 3,708'	Drift [In] 7.972	Total Ft 68' 	Collapse* (psig) 1,370	Burst* (psig) 2,950	Tensile* (lbs) 244,000

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