

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD
MAY 18 2011
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29394
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 149
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter H : 2030 feet from the North line and 760 feet from the East line Section 31 Township 20S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. ND WH. NU BOP. Tag CIBP @ 3600'. → Circ well w/ MLF
2. RU Cement Co. Spot balanced cement plug (25 sx) from 3350' - 3600'. → ~~PUH to 2800' & circ clean w/ 9 ppg~~ WOC for 4 hrs. Tag cement @ 3350'. → ~~SPOT 25 sx amt @ 2650' → PLUG @ SQ 25 sx amt @ 1125' WOC-TAG~~
3. RU wireline. RIH w/ 3-1/8" csg gun & perf w/ 1 JSPF @ 400'. POOH w/wireline.
5. Establish circ w/ 9 ppg ~~brine~~ MLF. Circ cement (min. 125 sx) dwn 5-1/2" csg from 400' to surface.
6. RMD. Cut off wellhead & anchors. Install dry hole marker. Reseed & reclaim location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 5/17/2011
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE Staff Manager DATE 5-19-2011
Conditions of Approval (if any):



WELL DATA SHEET

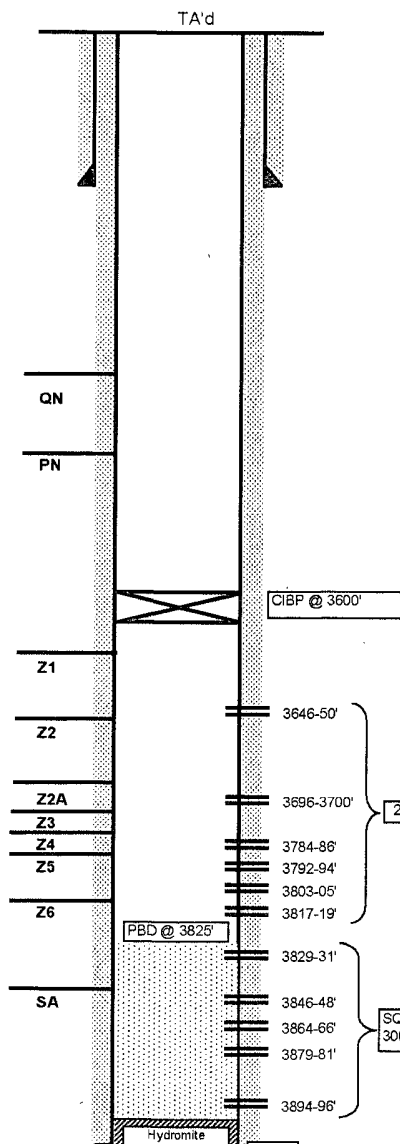
LEASE: EMSU
LOC: 2030' F N L & 760' F E L
TOWNSHIP: 20S
RANGE: 37E UNIT: H
WELL: 149
SEC: 31
CNTY: Lea
ST: N.M.

FORM: Grayburg / San Andres
GL: 3532'
KB: 3545'
DF:
DATE: 3/30/2007
STATUS: Producer
API NO: 30-025-29394
CHEVNO: FR 63510:01

Date Completed: 11/1/85
Initial Production: 8 BOPD/ 270 BWPD
Initial Formation: Grayburg
FROM: 3784' to 3896' / GOR ?

11-3/4" OD H-40 ST&C
42# CSG K-55
Set @ 345' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by circ.
(14-3/4" hole)

5-1/2" OD
15.5# CSG K-55 LT&C
Set @ 4100' W/ 400 SX
Cmt circ.? No
TOC @ 1967' by TS
(7-7/8" hole)



Completion Data

11/85 Log w/ CBL, CCL, GR. Perf 3784-86, 3792-94, 3803-05, 3817-19, 3829-31, 3846-48, 3864-66, 3879-81, 3894-96 (2JHPF). Acdz w/ 5000 gals 15% NeFe + 59 Bs. ISIP 650 psi. Swb, rec'd 32 BW/tr oil. SFL-1200', EFL-1400'. FeR 15 BPH, RIH w/ PE. Test: 293 BW/ 0 BO/ 9 mcf. Pump 250# hydromite TOH @ 3866' W/

Subsequent Workover or Reconditioning:

3/86 Chem sqz.
9/86 Chem sqz.
6/87 CO hydromite plug and sand to 3900'. Sqz perfs 3784-3896' w/ 300 sx. D/O cmt to 3825'. Reperf zones 4 & 5 @ 3784-86, 3792-94, 3803-05, 3817-19 (2JHPF). Acdz w/ 900 gals 20% NeFe & 24 Bs. Swb, rec'd 88 BW/tr oil. SFL - 2000' EFL - 3400'. FeR 6.9 BPH. Run PE.
7/87 Perf 3646-50, 3696-3700 (2JHPF). Acdz w/ 1500 gals 15% NeFe. Swb Rec 14 BW/spent acid. SFL=800' EFL=SN. Ran PE. Test: 2 BO/ 12 BW/ 15 mcf. B/4 work - 1 BO/ 319 BW/ 10 MCFG.
10/31/01 RIH w/4-3/4" bit & scraper to 3620'. Set 5-1/2" CIBP @ 3600'. Tstd to 550#. Held OK. Well TA'd.

Additional Data:

T/Queen Formation @ 3306'
T/Penrose Formation @ 3447'
T/Grayburg Zone 1 @ 3619'
T/Grayburg Zone 2 @ 3655'
T/Grayburg Zone 2A @ 3682'
T/Grayburg Zone 3 @ 3708'
T/Grayburg Zone 4 @ 3744'
T/Grayburg Zone 5 @ 3790'
T/Grayburg Zone 6 @ 3813'
T/San Andres Formation @ 3844'
KB @ 3545'

PBD: 3825'



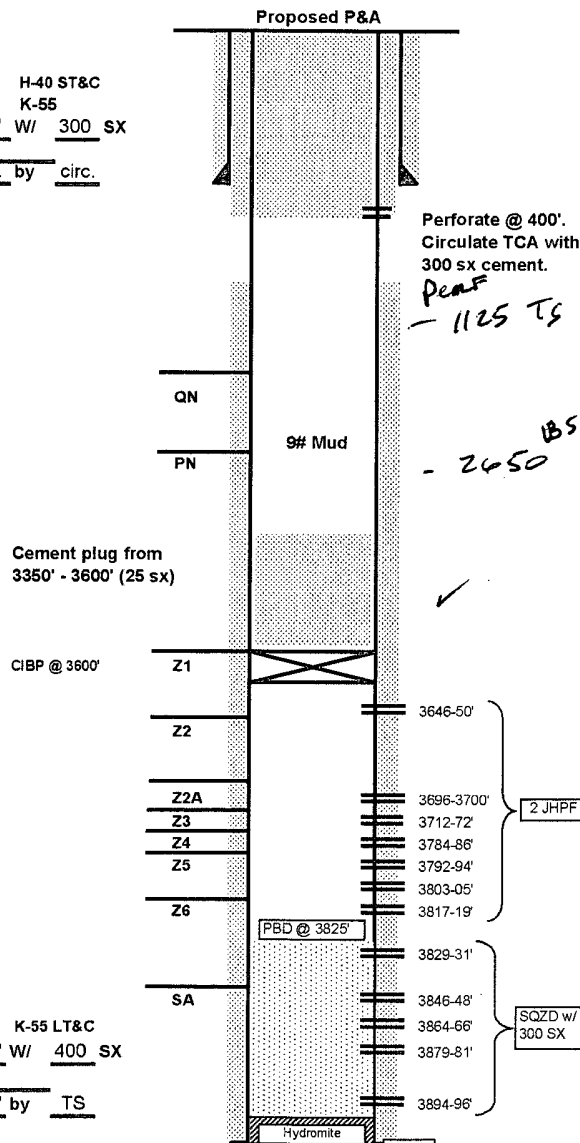
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