

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBS OCD

MAY 18 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11386
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hodges B
8. Well Number 5
9. OGRID Number 16696
10. Pool name or Wildcat Justis Devonian, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>1</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Set CIBP, spot cmt plugs, run CIT, TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 5-16-2016

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 5/16/11

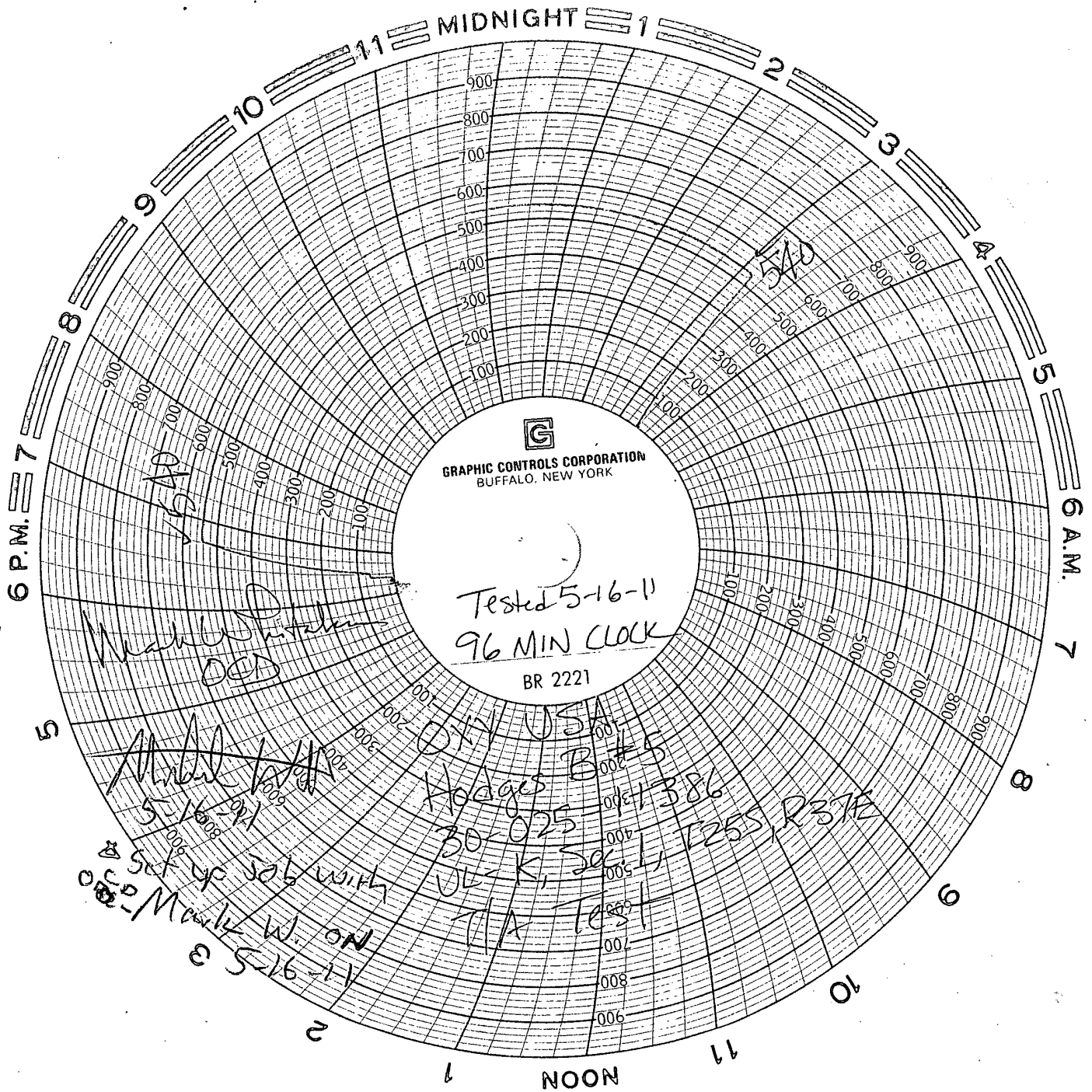
Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Angela Hill TITLE DISTRICT 1 SUPERVISOR DATE MAY 20 2011

Conditions of Approval, if any:



HODGES B #5

05/02/2011

MI RUPU, Unhung head, POH w/ rods & pump LD, ndwh, nubop, POH w/ Tbg, BHA, RIH tag CIBP @ 7178, RIH w/ CIBP set @ 7100, Circulate the wellbore w/ Pkr fluid. SDWE.

05/03/2011

POH w/ Tubing & latch tool, RIH w/ Pkr test from surface to 3800 no leak found. SDON.

05/04/2011

located casing leak from 3844 to 3966, POH w/ tbg. SDON.

05/05/2011

POH w/ Kill string, RIH w/ wireline & tag @ 7100', run casing inspection log, sent to Midland for review, RIH w/ kill string. SDON.

05/06/2011

Contact NMOCD, rec verbal approval to set plugs, repair csg lk and TA well.

05/08/2011

RU HES set 25sx cement plugs @ 7100', 6450-6350', 5875-5775', 5175-5075', 4850-4750', pooh. RIH & set cmt retainer @ 3750', sqz 180sx cmt, Circulate to clean up, POH to 2500. SDON.

05/10/2011

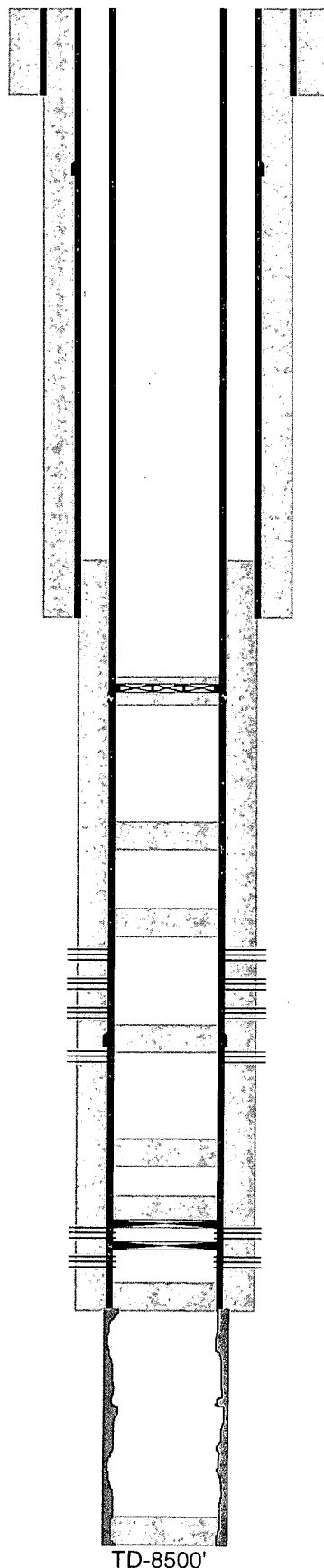
POH w/ tbg, RIH w/ wireline bond log from 3640'-surface, sdon.

05/11/2011

RIH w/ Tbg, circulate pkr fluid, test csg, POH w/ Tbg. SDON.

05/12/2011

NDBOP, NUWH, Test casing. RD.



17-1/2" hole @ 499'
13-3/8" csg @ 498'
w/ 540sx-TOC-Surf-Circ

12-1/4" hole @ 3405'
9-5/8" csg @ 3405'
DVT @ 1036'
1st w/ 2400sx-TOC-1595'-TS
2nd w/ 1000sx-TOC-Surf-Circ

5/11-CR @ 3750'

5/11-Sqz csg lk @ 3844-3966' w/ 180sx

5/11-25sx @ 4850-4750'

5/11-25sx @ 5175-5075'

5/11-25sx @ 5875-5775'

7/73-Perfs @ 5208-5368'

1/76-Perfs @ 5421-5793'

6/82-Sqz perfs 5208-5793' w/ 400sx

5/11-25sx @ 6450-6350'

5/11-CIBP @ 7100' w/ 25sx
2/11-CIBP @ 7178'

6/82-Perfs @ 7147-7172'

4/62-Perfs @ 7186-7199'

PBTD-7216'

8-3/4" hole @ 8500'
7" csg @ 7250'
DVT @ 5742'
1st w/ 520sx-TOC-5737'-Circ
2nd w/ 390sx-TOC-3147'-Calc

4/62-25sx @ 8500-8425'

TD-8500'