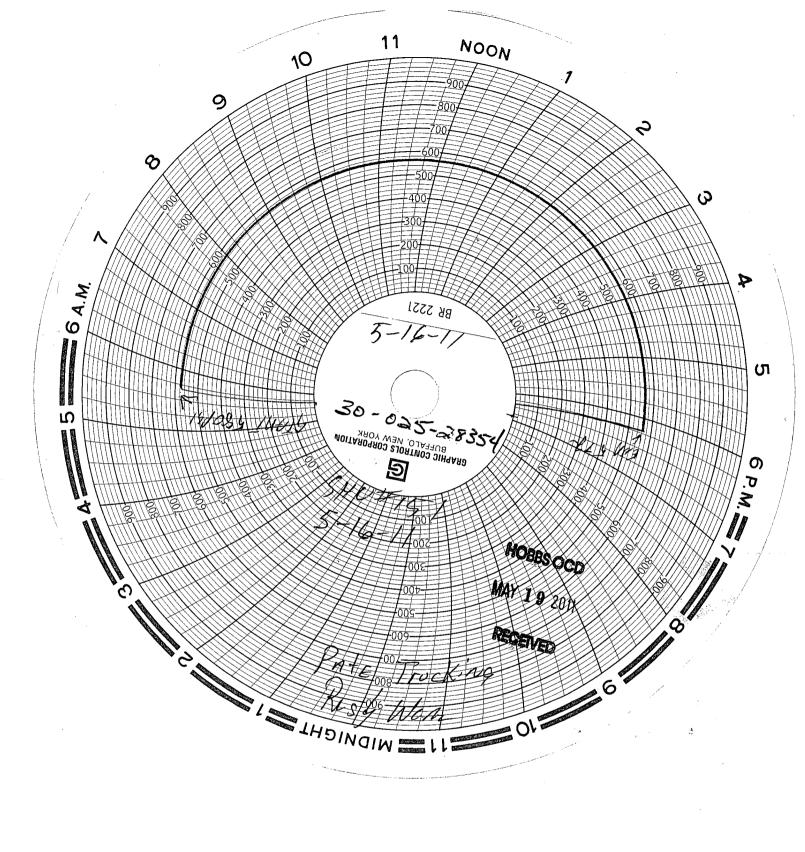
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

FILE IN TRIPLICATE OIL	CONSERVATION DIVISION	28354
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-38354
DISTRICT II ALAV & Q 2011		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 882 MAY 1 9 2011		STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REP	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		
1. Type of Well: Oil Well Gas Well	Other Temporarily Abandoned	8. Well No. 151
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		110005 (G/5/1)
4. Well Location		
Unit Letter B : 710 Feet From The	North 2410 Fee	et From The East Line
Section 10 Township	19-S Range 38-1	E NMPM Lea County
11. Elevation (Sh	ow whether DF, RKB, RT GR, etc.)	
3617' KB		
Pit or Below-grade Tank Application or Closure	· 🗀	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAN	NDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completi	on CASING TEST AND CEMEN	NT JOB
OTHER:	OTHER: Casing Integ	grity Test/TA Status
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Test Date: 05/16/2011		
Pressure readings: Initial – 580 PSI; 15 min – 580 PSI; 30 min – 572 PSI This Approval of Tomporary		
Length of test: 30 minutes Abandonment Expires 7-16-2016		
Witnessed: NO CIBP set @4250 Top perf @4301		
Pursuant to the provisions of NMOCD Rule	19,15.25.12 NMAC, Oxy hereby re	quests an extension of temporary
abandonment approval for a period of five years. This well is located in a flank area of the South Hobbs GSA Unit,		
an active waterflood. This flank area has been identified as having potential for a future EOR CO2 flood. Oxy		
requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated.		
If you have any questions regarding this please contact, J	erad Brockman at 713-366-5390	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
SIGNATURE MUNCLE TITLE Administrative Associate DATE 05/17/2011		
TYPE OR PRINT NAME Mendy A folinson	-mail_address: mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only		
APPROVED BY Jones	TITLE STAFF	MEZ DATE 5-19-201



DATE MILLO July A 16 E WIND

ANT TO SOLD