Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 19 2011
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-28683	
5. Indicate Type of Lease Fee	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit	
8. Well Number 62	
9. OGRID Number 270265	
10. Pool name or Wildcat Eunice;Seven Rivers Queen, South (24130)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: X Oil Well Gas Well Other

2. Name of Operator
SandRidge E&P, LLC

3. Address of Operator
123 Robert S. Kerr Ave, OKC OK 73102-6406

4. Well Location
Unit Letter K : 1555 feet from the S line and 2480 feet from the W line
Section 34 Township 22S Range 36E NMPM LEA County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON x	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER:		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SandRidge E&P, LLC, respectfully requests to plug and abandon the subject well as per the attached procedure. MIT run April 12, 2011, was unsuccessful. (Reference LOV dated 5-13-11). NMOCD will be notified prior to commencement of plugging operations.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Sharp TITLE Sr. Regulatory Analyst DATE 05/16/2011

Type or print name Karen Sharp E-mail address: ksharp@sandridgeenergy.com PHONE: 405-429-5745

For State Use Only

APPROVED BY TITLE STAFF MGR DATE 5-19-2011
Conditions of Approval (if any):

Well name: **Seven Rivers Queen Unit #62**

Project: **P&A well**
Field: Seven Rivers
State, County: Lea, New Mexico
Location: Sec. 34, T22S R36E
TD: 3,903'
PBTD: 3,863'
TOC: 1,085'
KB 3,501' 2' KB
GL 3,499'
Misc info 5.5"x OH annular Fluid
5.5" csg fluid
BHT 105

Perfs 2748' - 3411'

Engineer: Aaron Cattley
Office: 405-429-6342 Cell: 405-426-2292 acattley@sdrge.com

ITEM	OD (in)	Weight (ppf)	ID (in)	Drift (in)	GRADE	THD	TOP	BTM	# JTS	BIT SIZE	DEPTH	Burst (psig)	Collapse (psig)	Capacity (bbl/ft)
CSG	8 5/8"	24.0	8.097"	7.972"	K-55	LT & C	0'	333'	41	0.000"	333'	2,950	1,370	0.07230
CSG	5 1/2"	14.0	5.012"	4.887"	K-55	LT & C	0'	3,893'	0	0.000"	3,893'	4,270	3,120	0.02320
TBG	2 3/8"	4.6	1.995"	1.901"	J-55, IPC	EUE						6,770	7,190	0.00405

Maximum allowable pressure is 75% of CSG burst: **3,203 psig**

1) Have 4300' of used 2-3/8" 4.6# Flush joint tubing delivered to location. Set 2 frac tanks full of fresh water to be used for cementing and another empty frac tank to be used for flowback. MIRU WSU and NU BOP.

2) MIRU WSU and Reverse Unit. ND WH NU BOP. RIH w/ 3,600' of 2-3/8" 4.6 ppf, N-80, EUE workstring, casing scraper and 6 2-3/8" collars and clean well down to ~3,576' and tag CIBP. Circ hole ~~clean for at least~~ 1 hr using ~~2% KCl~~ Subsitute. POOH and lay down string mill. RD Reverse unit.

w/MLF 1. SPOT 25 sx cmt @ 2800'

3) POOH w/ casing scraper and RD Reverse Unit.

4) MIRU Plugging company spot the following plugs:

2.

Plug depth	# sx cement	Cement vol	Displacement
950'-1200'	50	10 bbls	35 bbls (Perf and squeeze, PUH 300', reverse out cement, WOC, and then tag plug)
635'-735'	25	5 bbls	8.5 bbls Perf and squeeze, WOC and tag
200'-400'	50	10 bbls	35 bbls. Perf and squeeze, WOC and tag plug
0'-60'	10-25	2-5 bbls	Perf and Squeeze. Cmt to surface

* NOTE: TRRC rules state that you must tag the bottom water board plug which would be at 1500' for this procedure.

After setting any of the above plugs it is necessary to pull 300' above the top of the plug and reverse circulate all cement out of the tubing.

5) Release cementers, ND BOP, and RDMO WSU. Return all tubing to pipe yard.

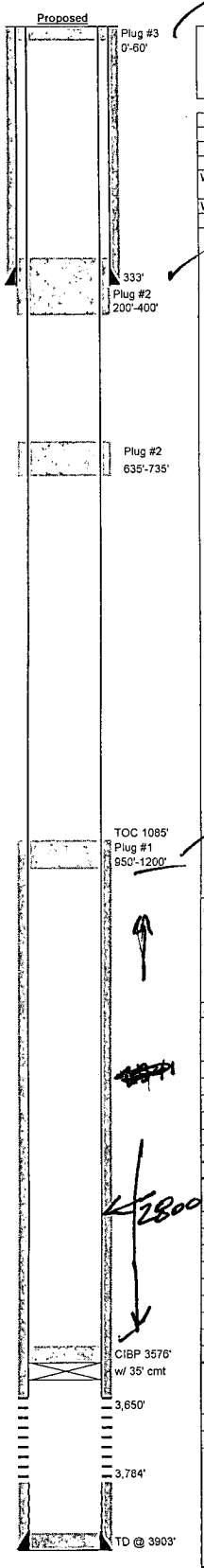
6) Clean location and surrounding area of all non-natural debris and equipment in preparation to return location to natural grade and condition.

7) Perform dirt work as necessary to return location to natural grade.

8) Move all equipment off of location, remove lease sign, and submit form W-3 to TRRC. Place dry hole marker on location.

WELLBORE SCHEMATIC

Proposed



WELL NAME:	Seven Rivers Queen Unit #62	SPOT:	1555' FSL & 2480 FWL	ZONE:	Queen/San Andres	OPERATOR:	SandRidge Energy
API NO:	30-025-28683	LOCATION:	Sec. 34, T22S R36E	ELEVATION:	3,499'	SPUD DATE:	
WI:	71.13170%	FIELD:	Seven Rivers	KB:	3,501'	RR DATE:	
NRI:	56.47700%	COUNTY:	Lea	TD:	3,903'	MICU:	
Corp ID:	109168	STATE:	New Mexico	PBTD:	3,863'	COMPL DATE:	

PIPE RECORD / CEMENT & HOLE DATA

CSG	OD	WT/FT	THD	GRADE	TOP	BTM	# JTS	BIT SZE	DEPTH	SXS	TYPE	TOC
Cond												
Surface	8 5/8"	24.0	LT & C	K-55	00'	333'			333'	200		Surface
Prod	5 1/2"	14.0	LT & C	K-55	00'	3,893'			3,893'			1,085'

Well tools:

WELL HISTORY

DATE	WORK DETAIL	PROD. RESULTS

Drilling Notations:

Stimulation Treatment

Date	Zone	Sand (klbs)	Fluid (bbls)	Total Fluid Type (Pad/Prepad/Frac/Flush)	Prop Type	AIR(bpm)	MTP

PERFORATION HISTORY

DATE	TOP	BTM	Total Ft	SPF/holes	ZONE	Status
	3,650'	3,784'	134'	1	Queen	Inactive

Frac Job Remarks (Screenouts or problems in Frac job):

CIBP Record

Date	Depth	Type	Date Removed	Notes

Remarks:

Downhole Jewelry

Length	Depth	Description

TUBULAR GOODS PERFORMANCE

Material (Halliburton Handbook)	ID (in)	Drift (in)	Grade	Collapse* (psig)	Burst* (psig)	Tensile* (lbs)
8 5/8", 24 ppf, K-55, LT & C	8.097	7.972	K-55	1,370	2,950	244,000
5 1/2", 14 ppf, K-55, LT & C	5.012	4.887	K-55	3,120	4,270	222,000

* Safety Factor Not Included

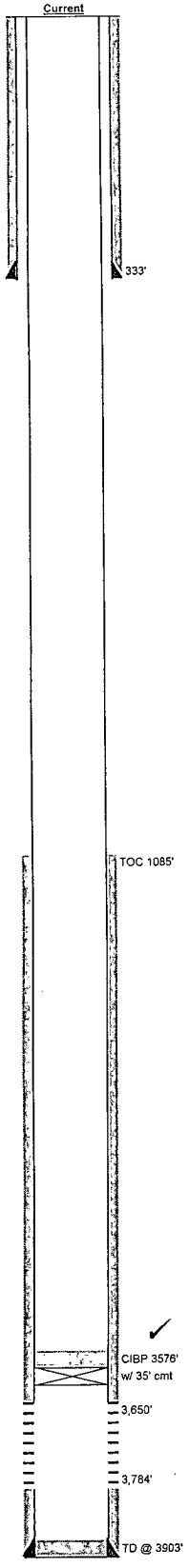
REMARKS

Packer Detail:

ENGINEER:	Aaron Cattley		
GEOLOGIST:			
LANDMAN:			
PREPARED BY:	Aaron Cattley		
PREPARED DATE:	5/17/2011	UPDATED:	
UPDATED:		UPDATED:	
UPDATED:		UPDATED:	

SandRidge ENERGY

WELLBORE SCHEMATIC



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Well tools:

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8 5/8", 24 ppf, K-55, LT & C	8.097	7.972	K-55	1,370	2,950	244,000
5 1/2", 14 ppf, K-55, LT & C	4.000	3.875	K-55	4,960	5,350	184,000

* Safety Factor Not Included

REMARKS

Packer Detail:

ENGINEER:	Aaron Cattley		
GEOLOGIST:			
LANDMAN:			
PREPARED BY:	Aaron Cattley		
PREPARED DATE:	5/17/2011	UPDATED:	
UPDATED:		UPDATED:	
UPDATED:		UPDATED:	

SandRidge ENERGY