

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
MAR 03 2011

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator **NADEL AND GUSSMAN HEYCO, LLC**

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No. (include area code)
575/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1617' FSL & 1334' FWL, Unit K, Sec. 3, T18S, R32E (Bottom Hole Location)
1330' FSL & 1330' FWL, Unit K, Sec. 3, T18S, R32E (Surface Location)

5. Lease Serial No.

NM-11118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

YOUNG DEEP UNIT #21

9. API Well No.

30-025-32288

10. Field and Pool, or Exploratory Area

YOUNG BONE SPRING, N.

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Resume Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB000520/Surety Bond No. B004230

Current Perforations: Bonespring 8168-8824

1-26-11 MIRU PU, repair rod part. RDMO PU. Return well to production.

After 3-26-11 the well must be online or plans to P & A must be submitted.

APPROVED

FEB 26 2011
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title **Production Tech**

Signature

Tammy R. Link

Date

02/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAY 20 2011

Office

KZ

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OPERATOR'S COPY

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BUREAU OF LAND MANAGEMENT

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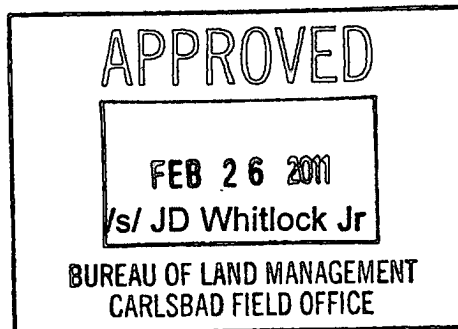
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BLM Bond No. NMB000520/Surety Bond No. B004230

Current Perforations: Bonespring 8168-8824
1-26-11 MIRU PU, repair rod part. RDMO PU. Return well to production.

If well goes off production for more than
30 days notify BLM by Sundry within
5 business days



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title Production Tech

Signature

Date

02/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nadel and Gussman HEYCO, LLC P.O. 1936 Roswell, NM 88202-1936		² OGRID Number 258462
⁴ API Number 30 - 025-32288		³ Reason for Filing Code/ Effective Date Request for allowable by OCD RWT
⁵ Pool Name Young Bone Springs, North	⁶ Pool Code 65350	
⁷ Property Code 012993-305071	⁸ Property Name Young Deep Unit	⁹ Well Number 21

II. ¹⁰ Surface Location

UL or lot no. K	Section 3	Township 18S	Range 28E	Lot Idn	Feet from the 1617	North/South South Line	Feet from the 1334	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. K	Section 3	Township 18S	Range 28E	Lot Idn	Feet from the 1330	North/South line South	Feet from the 1330	East/West line West	County Lea
¹² Lsc Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214985	Plains Marketing LP 500 Dallas, Suite 700 Houston, TX 77002	O
036875	DCP P.O. Box 1967, Houston, TX 77001	G

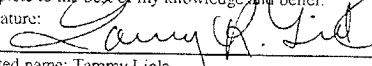
IV. Well Completion Data

²¹ Spud Date 01-26-11	²² Ready Date	²³ TD	²⁴ PBDT 9375'	²⁵ Perforations 8168-8824'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date 2/13/11	³⁴ Test Length 24	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 0
³⁷ Choke Size	³⁸ Oil 11	³⁹ Water 184	⁴⁰ Gas 7		⁴¹ Test Method Pump

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Tammy Link


Title: Production Analyst

E-mail Address: lcox@heycoenergy.com

Date: 5/18/11

Phone: 575-623-6601

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: MAY 20 2011