

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
MAY 19 2011

SUNDRY RECEIVED AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38037
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease, STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PURVIS OPERATING CO.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 51990, MIDLAND, TX 79710-1990		7. Lease Name or Unit Agreement Name COYOTE STATE COM
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>1316</u> feet from the <u>West</u> line Section <u>8</u> Township <u>15S</u> Range <u>35E</u> NMPM LEA County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4031.4 GR		9. OGRID Number 131559
		10. Pool name or Wildcat MORTON (WOLFCAMP)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 400' and case off all fresh water zones. Set intermediate to 4650' and cement off any water flows and corrosive zones. Drill to a total depth of 11,000' and DST prospective zones. Run open hole logs. Run production casing, if justified and cement 600' above upper most pay zone. Perforate and stimulate where justified. A 5,000 psi BOP will be installed on 9 5/8" casing and pressure tested before drilling deeper.

Spud Date:

June 11, 2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie Brown

TITLE Petroleum Engineer

DATE May 16, 2011

Type or print name Donnie E. Brown

E-mail address: eng@purvisop.com

PHONE: 432-682-7346

For State Use Only

APPROVED BY:

[Signature]

TITLE:

DATE

MAY 20 2011

Conditions of Approval (if any):