Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I  1625 N. French Dr., Hobbs, NM 882410BBS OCD	y, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II	CONSERVATION DIVISION	30-025-40019
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87470	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	54114 1 6, 1411 6 7 5 6 5	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND I	DEDORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRID DIFFERENT RESERVOIR. USE "APPLICATION FOR	LL OR TO DEEPEN OR PLUG BACK TO A	House
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐	Other:	8. Well Number <sub>003</sub>
Name of Operator     Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland	, TX 79705	House;Blinebry/House;Tubb/House;Drinkard
4. Well Location		
Unit Letter D: 990	feet from the North line and 480	feet from the West line
	Township 20S Range 38E	NMPM County Lea
	tion (Show whether DR, RKB, RT, GR, etc.	
3567' GL		Sales and the sa
12. Check Appropriate	e Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	NTO: SUB	SEQUENT REPORT OF:
	D ABANDON   REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON   CHANGE	_	
PULL OR ALTER CASING MULTIPLE	E COMPL	T JOB
DOWNHOLE COMMINGLE	Ì	
OTHER:	OTHER: Complet	
13. Describe proposed or completed operati	ons. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
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