

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87400  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-11169</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <u>Fed</u>
2. Name of Operator <u>McDonnold Operating, Inc.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>505 N. Big Spring, Suite 204</u>		7. Lease Name or Unit Agreement Name <u>Langlie Jack Unit</u>
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>20</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u>NM</u>		8. Well Number <u>#14</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>14372</u>
		10. Pool name or Wildcat <u>Langlie Mattix - Trvrs. QB</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rel PKR. POOH w/ PC 2 3/8" tbg. Test tbg G.I.H. Run press test on annulus.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perms or open hole.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Craig M. McDonnold

TITLE

President

DATE

4-25-11

Type or print name

Craig M. McDonnold

E-mail address:

PHONE:

432-682-3499

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Mgr

DATE

5-23-2011

Conditions of Approval (if any):

30-025-11169-00-00

LANGLIE JACK UNIT No. 014

Company Name: MCDONNOLD OPERATING INC

Location: Sec: 20 T: 24S R: 37E Spot:

Lat: 32.1973686092765 Long: -103.18279260094

Property Name: LANGLIE JACK UNIT

County Name: Lea

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	368	10.75		
SURF	368	10.75	40	368
HOL3	3330	7		
PKR	3517	7		5
PROD	3330	7	22	3330
T1	3512	2		3512

Cement from 368 ft. to surface

Surface: 10.75 in. @ 368 ft.

Hole: 10.75 in. @ 368 ft.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3330	0	C	900
SURF	368	0	C	175

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
3338	3593			

## Formation Information

St Code	Formation	Depth
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Cement from 3330 ft. to surface

Packer: 7 in. @ 3517 ft.

Tubing: 2 in. @ 3512 ft.

Production: 7 in. @ 3330 ft.

Hole: Unknown

TD:

TVD: 3593

PBTD: