

Form 3160-5 (August 2011

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029405A			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other / Oil Well □ Gas Well □ Other					8. Well Name and No. BC FEDERAL 47		
-2. Name of Operator / Contact: NETHA AARON					9. API Well No.		
COG OPERATING LLC / E-Mail: oaaron@conchoresources.com					30-025-39543		
3a. Address 3b. Phone No. 550 WEST TEXAS SUITE 100 Ph: 432-8 MIDLAND, TX 79701 Fx: 432-68			. (include area co 8-2319 5-4396	de)	10. Field and Pool, or Exploratory MALJAMAR; YESO, WEST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T17S R32E 990FNL 1650FEL 32.824579 N Lat, 103.802066 W Lon					LEA COUNTY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
□ Notice of Intent	☐ Acidize ☐ Dec		epen		ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ Nev	Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	□ Convert to Injection	Convert to Injection Plug Back			ater Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f 3/02/11 MIRU. Tested BOP to 3/08/11 Perf Lower Blinebry @ 3/09/11 Acidized w/4500 gals White sand, 33,217# 16/30 CI Perf Middle Blinebry @ 6170 - Acidized w/3900 gals 15% HC gel, 141,717# 16/30 White san Perf Upper Blinebry @ 5900 - w/4100 gals 15% HCL. Frac w sand, 41,576# 16/30 CRC. Se Perf Paddock @ 5350 - 5500 HCL.	l operations. If the operation restoandonment Notices shall be filed inal inspection.) o 3500# for 30 min, Good. o 4440 - 6640 w/1 SPF, 26 15% HCL. Frac w/114,261 RC. Set CBP @ 6410. o 6370 w/1 SPF, 26 holes. CL. Frac w/114,978 gals and, 32,452# 16/30 CRC. Set 6100 w/1 SPF, 26 holes. All 118,809 gals gel, 148,740 at CBP @ 5530.	ults in a multipid only after all blooms. Gals gel, 14 et CBP @ 6 Acidized D# 16/30 Wh	e completion or requirements, inc 5,858# 16/30 130.	ecompletion in a luding reclamatio	new interval, a Form 316	0-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #10	07890 verifie PERATING I	by the BLM V LC, sent to th	Vell Information e Hobbs	n System		
Name (Printed/Typed) NETHA AARON			Title AUTHORIZED REPRESENTATIVE				
			05/40	(00.4.4			
Signature (Electronic S	THIS SPACE FOI	R FEDERA		/2011 F OFFICE U	SF		
	,				E41.	MAY 2 3 201	
_Approved By			Title	Weight B	ADUME END	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		KR		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cretatements or representations as to	rime for any pe o any matter w	rson knowingly a thin its jurisdiction	nd willfully to ma	ike to any department or	agency of the United	



Additional data for EC transaction #107890 that would not fit on the form

32. Additional remarks, continued

3/13/11 Frac w/69,354 gals gel, 98,598# 16/30 White sand, 16,983# 16/30 CRC. 3/15/11 Drilled out plugs. Clean out to PBTD 6871. 3/16/11 RIH w/197jts 2-7/8" J55 6.5# tbg, EOT @ 6535. RIH w/2-1/2? x 2? x 24? pump. 3/17/11 Hang well on.