. HOBBS OCD

Form 3160-4 (August 2007) MAY 17 2011

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELLOWPLETION OR RECOMPLETION REPORT	DLOG
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	W FEE	MONAL L	EHONO	n nec	OWIPLE	HOIN	NEFON	<b>THEO</b>			NI	MNM7827	'3		
1a. Type of		Oil Well	☐ Gas V	Vell [	Dry	Othe	r		1.00g/		6. If l	ndian, Allo	ottee or	Tribe Nan	ie
b. Type of	Type of Completion New Well  Work Over Deepen Plug Back Diff. Resvr.								lesvr.	7. Unit or CA Agreement Name and No.					
2. Name of READ 8	Operator & STEVENS	INCOR	PORATEŒ-	Mail: dlu			D LUNA s.com				LU	ase Name a JCY FEDI	ERAL:		7
3. Address P O BOX 1518 ROSWELL, NM 88202 3a. Phone No. (include area code) Ph: 575-622-3770 Ext: 305										) .	9. API Well No. 30-025-40055-00-S1				
	of Well (Rep Sec 14	ort locati T20S R	on clearly and 34E Mer NN	d in accor	dance with	i Federa	requiremen	ts)*						exploratory	
At surfa			SL 330FWL							:	11. 'S'	ec., T., R., Area Sec	'M., or c 14 Ta	Block and 20S R34E	Survey Mer NMP
	orod interval r	reported be	elow									ounty or P	arish	13. Sta	
At total  14. Date Sp	<u>-</u>		15. Da	ite T.D. R	eached		16. Da	te Comple	eted			levations (	DF, KE	3, RT, GL)	-
02/14/2	2011		02/	22/2011			□ D 8	k A 17/2011	Ready to F	rod.		364	48 GL		
18. Total D	•	MD TVD	3860		9. Plug B		: MD TVD	3	8810			lge Plug So	•	MD TVD	
GR CC	lectric & Oth L CBL PEX	-HRLA				each)			Was	well cored DST run? ctional Sur	l? vey?	₩o	☐ Yes	(Submit a (Submit a (Submit a	nalysis)
3. Casing a	nd Liner Rec	ord (Repo	ort all strings			om Isi	tage Cemento	er No	of Sks. &	Slurry	Vol.		-	<u> </u>	
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	-		Depth	1	Type of Cement		(BBL)		Cement Top*		t Pulled
12.250	12.250 8.625 J-5		32.0		0	1662	200	2007		0		0			
7.875	5.5	500 <b>J</b> -55	15.5		0	3860	329	<del></del>	530	+					
										<u> </u>					
24. Tubing	Record		<u> </u>	l		i								<u> </u>	
	Depth Set (N	(ID) P	acker Depth	(MD)	Size	Depth S	Set (MD)	Packer D	Pepth (MD)	Size	De	pth Set (M	D)	Packer De	oth (MD)
2.375	ing Intervals	3746			<u>_</u>	126 Pe	erforation Re	cord							<u> </u>
	ormation		Тор		Bottom	20.10		d Interval		Size	l N	lo. Holes	Т	Perf. Sta	tus
A)		ATES	3666		3711			3662 TO 3666			00				T PENETRATIO
B)								3711	TO 3715	0.0	00	9	2 SP	F 39' CM	PENETRATIC
C)						+		-		_	+		<del> </del>		
27. Acid, F	racture, Trea		ment Squeeze	e, Etc.											
	Depth Interv	al 666 TO 3	711 1200 G	ALS NEFE	HCL FLI	ISH W/2	2 BBLS 2% K		ind Type of N	Material					
		000 10 0	711 1200 07												
										•					
28. Produc	tion - Interva	ΙÁ													· .
Date First	Test	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		Gravity r. API	Gas Gravi	tv	Product	on Method			
Produced 03/17/2011	Date 03/29/2011	24		61.0	0.0		171.0			0.00		ELECTI	RIC PU	MPING UN	iT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 15.0	24 Hr. Rate	Oil BBL 61	Gas MCF 0	Wat BBI		s:Oil io O	Well	POW (	may pro	TEN F	-0R	REC	ORD
28a. Produ	ction - Interv	al B					<u>-</u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		Gravity T. API	Gas Gravi	ty	Product	ion Method	9 2	2011	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Wat BBI		s:Oil io	Well :	Status		1 Am		<b>&gt;</b>	
(See Instruc	tions and spa	ices for ac	lditional date	on rever	se side)	1 34 327	TI DECE	MATTON	I CVOTES#	R	UP/FA	U OF LA	ND M	ANAGEM	ENT
ELECTRO	NIC SUBMI ** B	LM RE	105756 VEH VISED **	BLM R	EVISE	D ** B	LL INFOR	SED **	BLM RE	VISED	≯ BL	MRÉV	ISED	)*æFFICE	

28b. Prod	luction - Inter	val C		<del> </del>				· · · · · · · · · · · · · · · · · · ·				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	-	Production Method		
Produced	Date	Tested	Production	BBL .	MCF	BBL	Corr. API	Gravit	ty			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well 5	Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF ,	BBL	Ratio					
28c. Prod	luction - Inter	val D	<u>,                                      </u>	<u> </u>	<u> </u>						<del></del>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	tv	Production Method		
roduced		Tosted		, Joseph Company			2011.747	Gravi.	.,			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
	SI											
29. Dispo	osition of Gas MEASURAB	<i>(Sold, used</i> LE GAS	for fuel, ven	ted, etc.)								
	nary of Porou		clude Aquife	rs):		-		-	31. For	mation (Log) Markers		
Show	all importan	t zones of p	orosity and c	ontents there	of: Cored i	ntervals an	d all drill-stem					
	including de ecoveries.	pth interval	tested, cushi	on used, tim	e tool open.	, flowing a	nd shut-in pressu	res				
											·	
	Formation	. [	Top Bottom Descriptions,				ions, Contents, et	c.	·	Top		
					-				VA	TES	Meas. Dept	
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Attac	hment: Incl	ination Re	port									
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										•		
							···	·		·	· · · · · · ·	
	e enclosed att ectrical/Mech		r (1 full cot ro	a'd )		2. Geologi	o Donort	2	DCT D	nout . 4 Dinon	tional Common	
	indry Notice	_		• 1		<ol><li>Geologi</li><li>Core Ai</li></ol>	• .		DST Rep Other:	port 4. Direct	tional Survey	
		1886	,				<b>,,-</b>	·				
34. There	by certify that	t the forego	oing and attac	hed informa	tion is com	plete and c	orrect as determin	ned from all	available	e records (see attached instru	ctions):	
			Electr	onic Submi	ssion #105	756 Verific	ed by the BLM V	Well Inforn	nation Sy	stem.		
			Committed	rof REAI to AFMSS f	or process	ENS INCU ing by KU	ORPORATED, : RT SIMMONS	sent to the on 04/04/20	110005 11 (11K)	MS0554SE)		
Name	(please prin							OPERATIO				
							,		_			
Signa	Signature (Electronic Submission)						Date (	Date 04/01/2011				
-					<del>-</del>	<del></del>						
										to make to any department		