

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED
OIL CONSERVATION DIVISION
South St. Francis Dr.
Santa Fe, NM 87505
MAY 23 2011
HOBBSUCD

WELL API NO. 30-025-05493
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PER <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
8. Well No. 744
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3661' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Return well to production <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NU BOP.
- RIH w/bit & drill collars. Tag top of cement @4208'. RU power swivel & stripper head. Drilled cement from 4208-4217'. Drilled out CIBP set @4217'. Pushed thru to TD @4400'. Circulate clean. RD power swivel & stripper head. POOH w/bit & drill collars.
- RIH w/straddle packer. Could not get past 3475'. POOH w/straddle packer. RIH w/bit & string mill. Tagged @3350'. RU power swivel & stripper head. Broke circ and cleaned out 5 feet. Cleaned out cement stringers down to 3690'. Continued to clean out to 4400' w/string mill. RD power swivel & string mill. POOH w/bit & string mill.
- RIH w/straddle packer. Could not get past 3360' this time. POOH w/staddle packer. Decision made to run perf clean tool.
- RIH w/perf clean tool to 4268'. RU HES and wash over perms from 4268-4375'. Ran tool down to 4375'. Circ clean. RD HES.
- RU pump truck & pump scale squeeze w/100 bbl of fresh water with 60 gal of 6490 chemical. Flush w/100 bbl 10# brine.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ ; a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/19/2011
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY [Signature] TITLE STATE WARR DATE 5-23-2011
 CONDITIONS OF APPROVAL IF ANY _____

NHU 25-744

8. POOH w/perf clean tool.
9. RIH w/ESP equipment set on 127 jts of 2-3/8" tubing. Intake set @4208'.
10. ND BOP/NU wellhead.
11. RDPU & RU. Clean location and return well to production.

RUPU 11/29/2010

RDPU 12/08/2010