

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88200

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED CONSERVATION DIVISION

MAY 23 2011 Santa Fe, NM 87505

RECEIVED

MAY 23 2011

HOBBSUCD

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06606
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: WSW		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Argo
4. Well Location Unit Letter L : 1880 feet from the South line and 760 feet from the West line Section 15 Township 21S Range 37E NMPM County Lea		8. Well Number 010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453' DF		9. OGRID Number 873
		10. Pool name or Wildcat WSW; San Andres (96221)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like permission to Temporarily Abandon this well. We had to pull the sub pump on this well and during operations have decided to TA the well.

RIH & set CIBP @ ~3960' (Top Perf 4016') and cap w/2 sx cement.

**Rule 19.15.25.14**

Set CIBP, RBP or Packer within 100 feet of uppermost perfs. or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: 07/19/1951

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech

DATE 05/19/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature]

TITLE STAFF MGR

DATE 5-23-2011

Conditions of Approval (if any):