Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	iral Resources	October 13, 2009
1625 N, French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ava. Actoria NIM 882 RFC DIRGONSERVATION DIVISION			30-025-31707
District II 1301 W. Grand Ave., Artesia, NM 882 RECEIVENSERVATION DIVISION District III		5. Indicate Type of Lease STATE S FEE	
1000 Rio Brazes Rd., Aziec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Off & Gas Lease No.
87505 SUNDRY NOT	BBSOCD CLS AND REPORTS ON WELLS	***************************************	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GLORIETA WEST UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION WELL			8. Well Number 78
2. Name of Operator CHEVRON USA INC			9. OGRID Number 4323
3. Address of Operator			10. Pool name or Wildcat
15 SMITH RD, MIDLAND, TX 79705		VACUUM GLORIETA	
4. Well Location		· · · · · ·	
Unit Letter E: 2491 feet from the NORTH line and 127 feet from the WEST line			
Section 36 Township 17S Range 34E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	Tr. Elevation (Silon mierie, 191)		
		Company of the Compan	
12. Check A	Appropriate Box to Indicate N	lature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO:			
			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			***************************************
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE			NI JOB
DOWNFIOLE COMMININGLE C			
OTHER: EXTEND TA			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
As agreed to per the conversation with Elidio Gonzales on May 19th, 2011, Chevron U.S.A. respectfully requests a 5 year TA			
extension for the subject. The well is in the boundary of the Central Vacuum Unit CO ₂ Project Area and has future utility as a			
replacement well for the Central Vacuum Unit #160 injection well. The well also has future utility as a Central Vacuum Unit			
dedicated TZ/ROZ injector.			
		· · · · · · · · · · · · · · · · · · ·	
		Condition of	of Approval: Notify OCD Hobbs
		office 24 ho	ours prior of running MIT Test & Chart
Spud Date:	Rig Release Da	ate:	
•			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
THE P. D. J. P. T.			
SIGNATURETITLE Petroleum Engineer DATE 5-23-11			
Type or print name Edgar Acero E-mail address: eadx@chevron.com PHONE: 432-230-0704			
For State Use Only			
APPROVED BY Jones STAT MAR DATE S-23-2011			
Conditions of Approval (IL any):			

VGWU #78 API No. 30-025-31707

