

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 23 2011
HOBBSOCD

WELL API NO.	30-025-35485
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B2656
7. Lease Name or Unit Agreement Name	Hardy "36" State
8. Well Number	31
9. OGRID Number	217817
10. Pool name or Wildcat	North Hardy Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3500'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N "A" St, Bldg 6
Midland, TX 79705

4. Well Location

Unit Letter F : 1900 feet from the North line and 2310 feet from the West line
Section 36 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3500'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporarily Abandon Well

MIRU, work pump free TOO H w/laying down rods
NU BOP, tooh w/tbg TIH w/4-3/4 bit scrapper to 7695' TOO H
Set CIBP @ 7654' and cap w/35' cmt, top perf @ 7,700'
Test CSG to 500 psi for 30 min
RDMO

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost
perfs. or open hole. Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. D. Maiorino

TITLE Regulatory Specialist

DATE 05/19/2011

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

Elonzo

TITLE

State MGR

DATE

5-23-2011

Conditions of Approval (if any):