

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

MAY 23 2011

HOBBSUCD

RESERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-31814 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator CHEVRON USA INC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 | | 7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT |
| 4. Well Location Unit Letter I: 2520 feet from the SOUTH line and 153 feet from the EAST line Section 25 Township 17S Range 34E NMPM County LEA | | 8. Well Number 31 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number |
| | | 10. Pool name or Wildcat VACUUM GLORIETA |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: EXTEND TA



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P-AND-A ☐
CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 23rd, 2011, Chevron U.S.A. respectfully requests a 5 year TA extension for the subject. The well is under evaluation for a potential Glorieta recompletion. The well also has future utility as a replacement injection well for the Central Vacuum Unit.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 5-23-11

Type or print name: Edgar Acero

E-mail address: eadx@chevron.com

PHONE: 432-230-0704

For State Use Only

APPROVED BY

TITLE

STATE MGR

DATE

5-23-2011

Conditions of Approval (if any):

VGWU 31 (WIW)
API No. 30-025-31814

Well Location
Unit I
2520 FSL & 153' FEL
Sec 25, T17S, R34E

12/21/92- spud

9/6/06 TA

11" hole
8-5/8" 24# CSG set @ 1550'
650 sxs, Circ

DV 4501'

Top of Glorieta @ 5929'

PKR @ 5930'

10' CMT

CIBP @ 5950'

Glorieta Marker @ 5991'

Top of Paddock Lime @ 6031'

Perfs: 6033'-58', 6094'-6110'
(2 JSPF, 82 holes)
Ac 3000 gals 15%

Top of Lower Paddock @ 6167'

7 7/8"
5-1/2" 15.5 & 17# CSG set @ 8000'
Stage 1, 710 sxs, circ show of cmt
Stage 2, 775 sxs, circ

TD = 8000'