

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 23 2011

HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20249
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No. B-270
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>46</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P. AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: EXTEND TA <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 19th, 2011, Chevron U.S.A. respectfully requests a 5 year TA extension for the subject. The future plan is to utilize the well as a production well to test the TZ/ROZ in the Central Vacuum Unit.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Edgar Acero TITLE Petroleum Engineer

DATE 5-23-11

Type or print name: Edgar Acero

E-mail address: cadx@chevron.com

PHONE: 432-230-0704

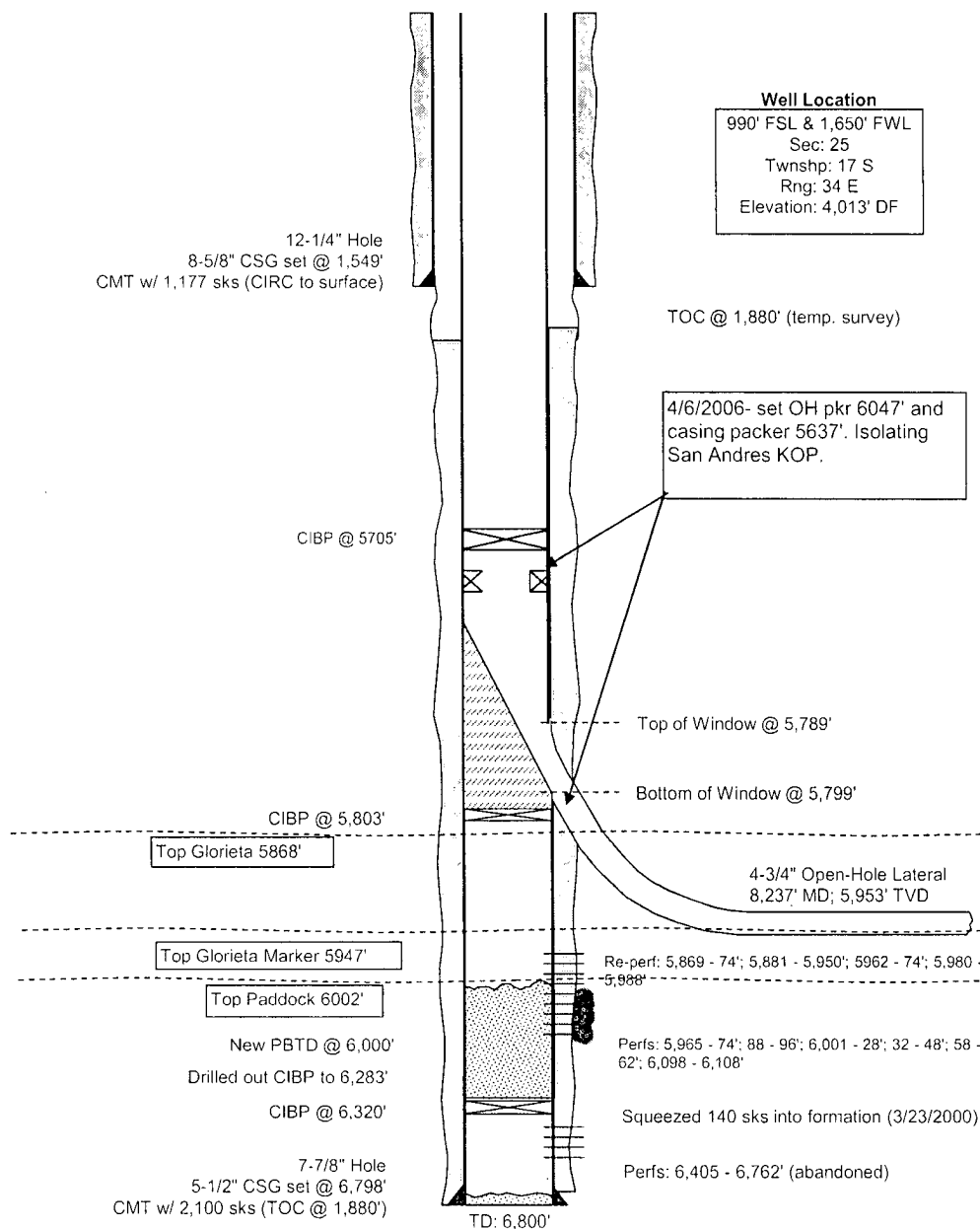
For State Use Only

APPROVED BY: Elidio Gonzales TITLE STATE MGR

DATE 5-23-2011

Conditions of Approval (if any):

VGWU #46H
API No. 30-025-20249



9/63- Marathon spud well
11/94- Gray wireline prod profile-
major wtr entry 6018'-6025'
3/00- Encounter water flow 60 BPH while CO from 5845'-6283'. Circ 10# brine. Set Pkr 5840'. 2 bpm 300# flow 50 BPH. Set cmt retainer 5840'. Pumped 100 sxs w/ additives + 100 sx neat C. DO to 6000'. Perf 5869-5988, ac 7 M gals, swab dry. 6bo, 17 bw, 5 mcfpd
3/03- horizontal completed well. Ac lateral 25 M gals
1/04- TA'd well w/ CIBP 5715'.

5/3/05-DO CIBP @5715'. Dressed off window w/ bit. TIH w/ pkr assembly to isolated SA KOP OH pkr 5895', top pkr 5709'. Swab-High FL. 5/10/05- Pulled isolation pkrs. Milled window to clean up. 5/11/05-TIH w/ isolation pkr setup. Swab down in 7 runs, end FL 5000'. **Have wtr isolated.** Released from on/off tool. TIH w/ lbg. Swab- FL 5000', recovered 2 bw. **Still have wtr isolated.** 5/17/05-TIH w/ 1.5" CT and acid OH w/ 35M gals, 1.35 BPM
5/23/05- release from on/off tool. Ran test sub 200-600 BPD range.
6/17/05- Isolation pkr failed. Pull pkr assembly. Ran XY caliper, spinner, Temp, Press log 5300'-6500'.
6/27/05-TIH w/ isolation pkr assembly- OH pkr 6012', csg pkr 5638'. Swab 9 runs, FL 5300'. **Have water isolated.**
8/1/05- Ran 1.5" CT and ac lateral w/ 10 M gals + 20 Mgals fresh wtr. (This acid job was done because the isolation pkr was thought to have failed during the CT ac job on 5/17/05 and the ac went into the SA KOP. Also, the FL and fluid entry after the isolation pkr was reset and holding on 6/27/05 showed limited fluid entry.)

Waiting for Prod to run rod and install pump.

10/15/05- Got on rod pump. Test 1bo, 260bw, high FL
10/18/05- 6 bo, 262 bw, 1 mcfpd FL 3012'
10/24/05- 0 bo, 265 bw, FL 3234'
4/3/2006- Pulled and replaced isolation packer setup. OH pkr 6047', csg pkr 5637', 1.87" profile, swab down to SN
8/4/06- CIBP @ 5705'.