

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22012 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator JAY MANAGEMENT CO., LLC		6. State Oil & Gas Lease No. K-3710
3. Address of Operator 2425 WEST LOOP SOUTH - STE 810; HOUSTON, TX 77274		7. Lease Name or Unit Agreement Name WARREN STATE ✓
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 28 Township 11S Range 33E NMPM County LEA		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB = 4262'		9. OGRID Number 247692 ✓
		10. Pool name or Wildcat BAGLEY PERMO PENN- NORTH ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PERFORM MIT TEST FOR TA STATUS ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Intent is to re-enter well, remove all downhole production equipment.
2. RIH w/ tbg, bit, and scraper and clean out well to below perms currently identified as selected intervals between 8681' - 10,050'.
3. A RBP will be set at 8600' which is less than 100' below top perf at 8681'.
4. Well will be circulated with pkr fluid and tubing be left in hole with retrieving head.
5. Casing will be tested in accordance with NM OCCD specifications for the purpose of TA'ing the well.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perms. or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

23-May-2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Gilbreath

TITLE

SENIOR STAFF ENGINEER

DATE

19-MAY-2011

Type or print name

RON GILBREATH

E-mail address:

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PHONE:

713/456-7892 Ext 309

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

5-23-2011

Conditions of Approval (if any):

MAY 24 2011