

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1000 South St. Francis Dr.
Santa Fe, NM 87505

MAY 24 2011

SUNDRY PROPOSED PORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23992
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Ini</u>		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator <u>Southwest Royalties, Inc.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>Six Desta Drive, Suite 2100, Midland, TX 79705</u>		7. Lease Name or Unit Agreement Name <u>Ammons Madera</u>
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>15</u> Township <u>26S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3310' DE</u>		9. OGRID Number <u>21355</u>
		10. Pool name or Wildcat <u>Salado Draw (Del)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On April 20, 2011 as we were shooting fluid levels on the lease, the Engineering Tech noticed water in the cellar. We immediately shut the well in, pending remedial work. A pulling unit is scheduled to isolate the leak on May 16, 2011. Once the leak is isolated a plan will be developed to repair the casing.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

lease Date:

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

to the best of my knowledge and belief.

SIGNATURE

Danny M. Brock

TITLE

Production Manager

DATE

5-16-11

Type or print name

Danny M. Brock

E-mail address:

dbrock@claytonwilliams.com

PHONE:

432-688-3245

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

5-24-2011

Conditions of Approval (if any):