MAY 1 8 2011

Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	March 18, 2009
District I 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-24162
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 97505	STATE 🗌 FEE 🔀 🖊
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	301206
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Shipp
1. Type of Well: ☑Oil Well ☐ Gas Well ☐ Other	8. Well Number 1004
2. Name of Operator	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
13455 Noel Rd., Ste. 2000, Dallas, Tx 75240	Humble City; AtoKa
4. Well Location	
Unit Letter I: 1980 feet from the South line and 660 feet from the East line	
Section 11 Township 17 S Range 37E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF: C
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
/	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	All fluids have been removed from non-
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When all work has been completed, return this form to the appropriate District office to scho	edule an inspection.
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SIGNATURE Selinda Siadley TITLE Udmin. USE	\Rightarrow . Date $5/17/11$
TYPE OR PRINT NAME Belinda Bradley E-MAIL: bradley e sundon	Phenergy.com PHONE: 432-943-8770
For State Use Only	
APPROVED BY: Makey & Stown TITLE Compliance	e Officer DATE 5/20/2011
Conditions of Approval (if any).	PATE SIZOLO!
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