

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr. , Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAY 24 2011

RECEIVED

WELL API NO. 30-025-29098
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No. 442
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3662' GL
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter P : 1260 Feet From The South 200 Feet From The East Line
Section 24 Township 18-S Range 37-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>High casing repair</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Could not find any leaks.
3. Pressure tested for 2 hrs with no leaks.
4. Tested casing to 600 PSI and charted for the NMOCD.
5. RDPU & RU. Clean location and return well to injection.

RUPU 04/11/2011
RDPU 04/12/2011

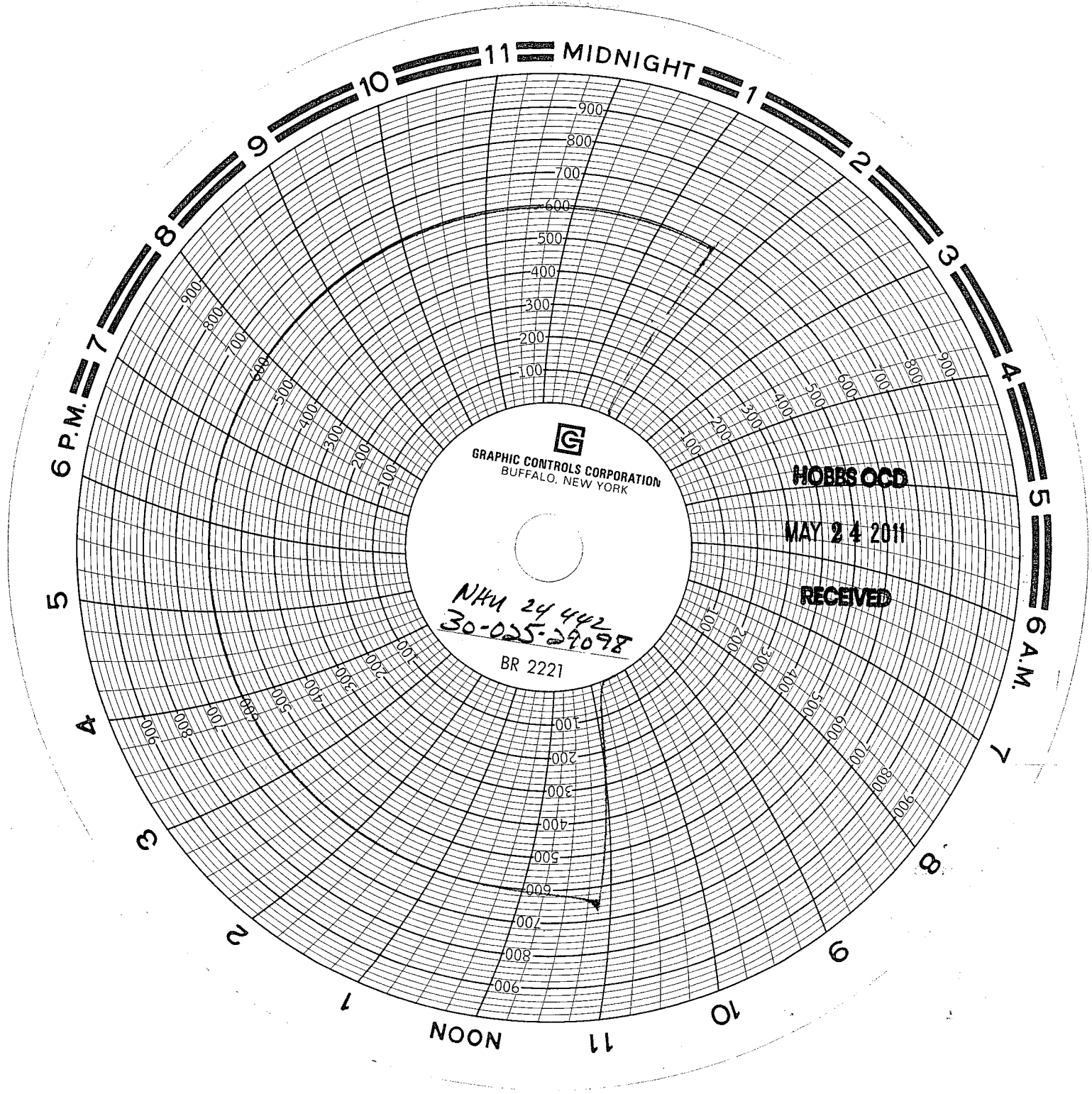
Arrowset 1-X Dbl Grip packer set @3866'
KTC Hydraulic packer set @4189'
Top perf @4070' SQ' OFF

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/18/2011
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE STATE NAR DATE 5-26-2011
CONDITIONS OF APPROVAL IF ANY:

MAY 25 2011



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

HOBBS OGD

MAY 24 2011

RECEIVED

NH 24442
30-025-29098

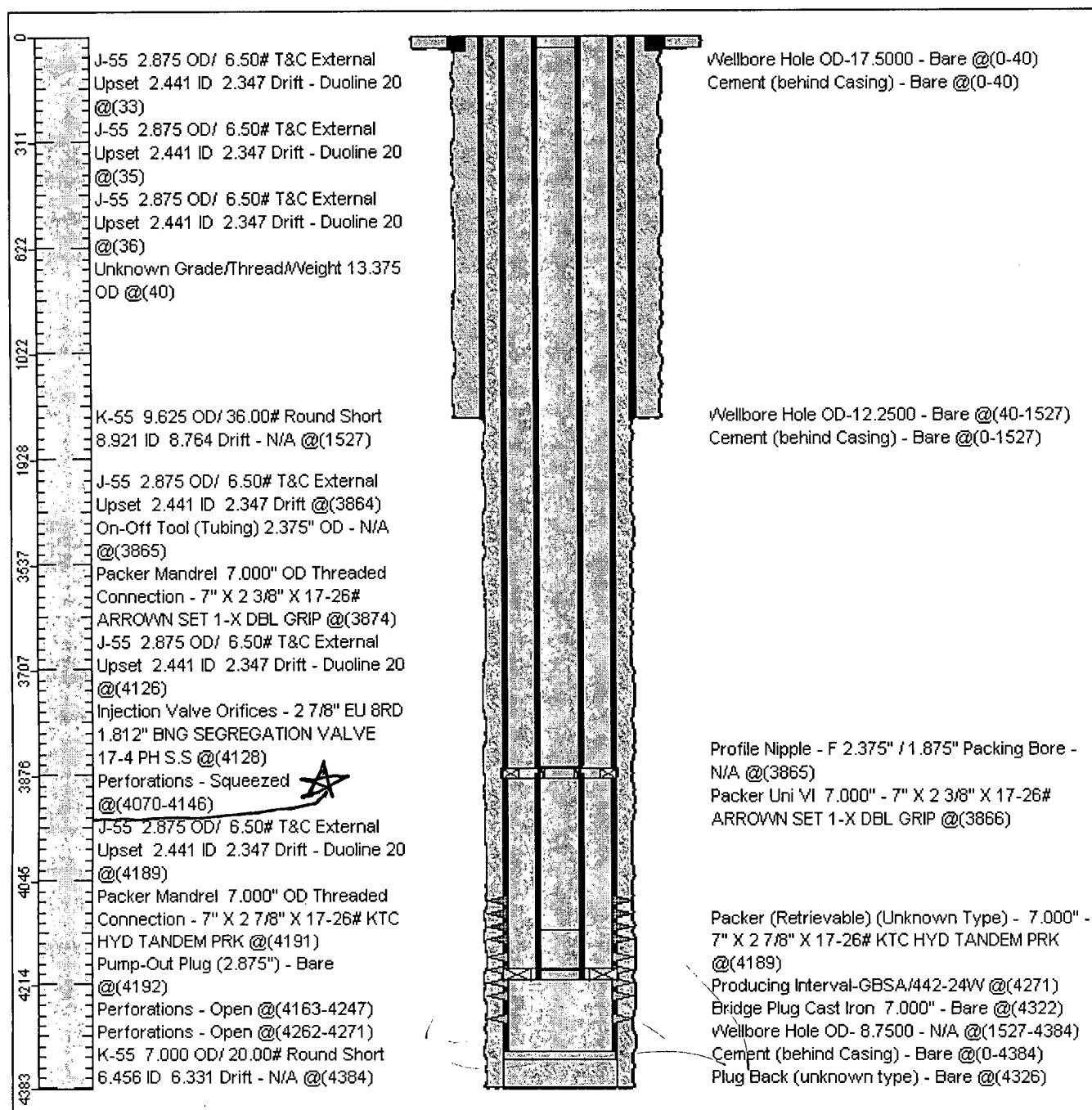
BR 2221

4/12/2011

NORTH HOBBS 24-442
API # 30-025-29098
CALIBRATED 2-8-11
PMC Equipment
SERIAL NUMBER 12517

April 26, 2011

Work Plan Report for Well:NHSAU 442-24



Survey Viewer