

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBS OCD

MAY 19 2011

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-07287

5. Indicate Type of Lease

STATE ☐ FEE ☒ x

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Knowles SWD

8. Well Number 2

9. OGRID Number

267077

10. Pool name or Wildcat

SWD SAN ANDRES

## SUNDRY NOTICES REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

MAS OPERATING COMPANY

3. Address of Operator

PO BOX 52167 MIDLAND, TX 79710

4. Well Location

Unit Letter P : 660 feet from the S line and 660 feet from the E line

Section 34 Township 16S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perform remedial work to conform to permit SWD-169

Rig Up on or before June 15, 2011

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

- 1) Pull injection equipment
- 2) Go in hole and set RBP at approximately 6300'
- 3) Run in hole with tubing and pkr. And squeeze perfs from 6104' to 6270'
- 4) Drill out cement, test casing.
- 5) Remove RBP
- 6) Acidize as needed.
- 7) Re-set packer at approx. 6200' (within 100' of top perforations)
- 8) Circulate packer fluid and pressure test annulus
- 9) Put back on injection.

LESS THAN 100'

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brantley Heiser

TITLE

Agent

DATE 05/18/2011

Type or print name Brantley Heiser

E-mail address: bwheiser@sbcglobal.net

PHONE: 432-349-3846

For State Use Only

APPROVED BY:

[Signature]

TITLE

SANTA FE

DATE 5-25-2011

Conditions of Approval (if any):