

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1000 South St. Francis Dr.
Santa Fe, NM 87505

MAY 25 2011

WELL API NO. 30-025-21107
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1080-1
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 113
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter C : 330 feet from the NORTH line and 1880 feet from the EAST line
Section 1 Township 18S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3995' GL; 4007' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: EXTEND TA <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 19th, 2011, Chevron U.S.A. respectfully requests a 3 year TA extension for the subject. The future plan is to recomplete the well in the Yates formation.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Edgar Acero

TITLE Petroleum Engineer

DATE 5-24-11

Type or print name Edgar Acero

E-mail address: eadx@chevron.com

PHONE: 432-230-0704

For State Use Only

APPROVED BY:

Elidio Gonzales

TITLE

State Manager

DATE

5-25-2011

Conditions of Approval (if any):

VGWU #113 Wellbore Diagram

Lease: Vacuum Glorieta West Unit
 Field: Vacuum Glorieta West Unit
 Surf. Loc.: 330' FNL & 1880' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 113 St. Lse: B-1080-1
 API: 30-025-21107
 Unit Ltr.: C Section: 1
 TSHP/Rng: 18S-34E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno:

Surface Casing

Size: 10 3/4"
 Wt., Grd.: 28.5#, H40
 Depth: 1485'
 Sxs Cmt: 1200 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 15"

Intermediate Casing

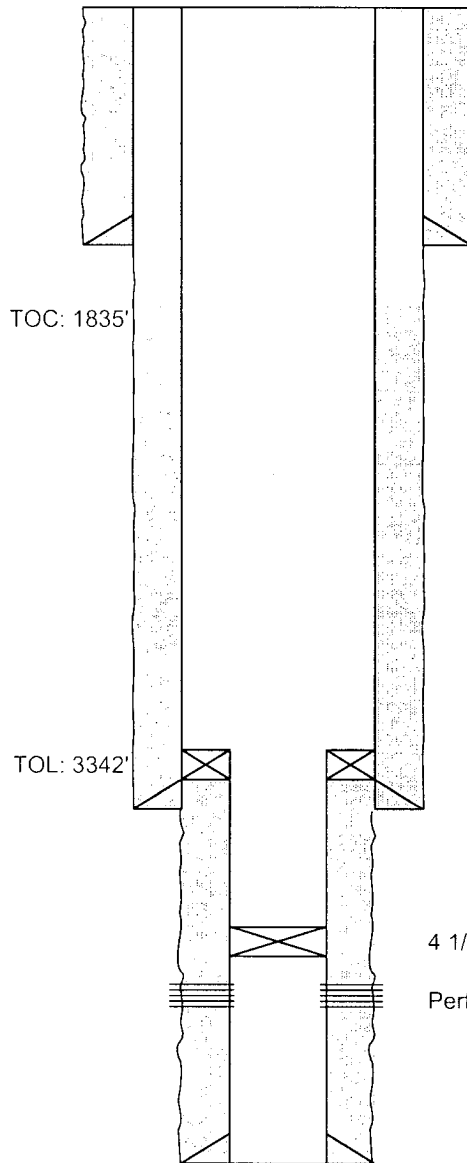
Size: 7 5/8"
 Wt., Grd.: 26.4#, J55
 Depth: 3400'
 Sxs Cmt: 800 sx
 Circulate: No
 TOC: 1835, TS
 Hole Size: 9 7/8"

Liner

Size: 4 1/2"
 Wt., Grd.: 9.5#, J55
 Depth: 3342'
 Bottom: 6248'
 Sxs Cmt: 600 sx
 Hole Size: 6 3/4"

Perfs

5962', 5969', 6076'
 6079', 6087', 6092'



KB:
 DF: 4007'
 GL: 3997'
 Ini. Spud: 2/5/1965
 Ini. Comp.: 2/25/1965

History

2/65 Initial Completion
 8-18-06: TA'd

4 1/2" CIBP @ 5850'

Perfs @ 5962'-6092'

PBTD: 6,216
 TD: 6,248