

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED CONSERVATION DIVISION

MAY 25 2011 1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29789
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No. B-3011
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name NEW MEXICO 'Z' STATE NCT-5
4. Well Location Unit Letter J: 1850 feet from the SOUTH line and 2310 feet from the EAST line Section 14 Township 18S Range 34E NMPM LEA County		8. Well Number 1 9. OGRID Number 4323
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL		10. Pool name or Wildcat AIRSTRIP WOLFCAMP/BONE SPRINGS

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS: ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: EXTEND TA



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 19<sup>th</sup>, 2011, Chevron U.S.A. respectfully requests a 2 year TA extension for the subject. The well has future utility as a 1<sup>ST</sup> Bone Spring recompletion.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 5-24-11

Type or print name: Edgar Acero

E-mail address: ead@chevron.com

PHONE: 432-230-0704

For State Use Only

APPROVED BY:

TITLE

STATE NOT

DATE

5-25-2011

Conditions of Approval (if any):

**New Mexico "Z" State NCT-5 No.1 Wellbore Diagram**

Created: 05/16/11 By: BBMK  
 Updated: By:  
 Lease: New Mexico "Z" State  
 Field: Airstrip Bone Springs  
 Surf. Loc.: 1850'FSL-2310'FEL  
 Wellbore No. (NCT-5) No. 1  
 County: LEA St.: New Mexico  
 Status: Temporarily Abandoned

Well #: 1 Fd./St. #:  
 API 30-025-29789  
 Surface Tshp/Rng: J-14-18S-34E  
 Unit Ltr.: Section: 14  
 Bottom hole Tshp/Rng:  
 Unit Ltr.: Section:  
 Cost Code:  
 Chevno: IH5717

**Surface Casing**

Size: 13 3/8  
 Wt., Grd.: 48#  
 Depth: 400  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17 1/2

**Intermediate Casing**

Size: 8 5/8  
 Wt., Grd.: 32# J-55  
 Depth: 3,400  
 Circulate: 1700  
 TOC: Surface  
 Hole Size: 11.00"

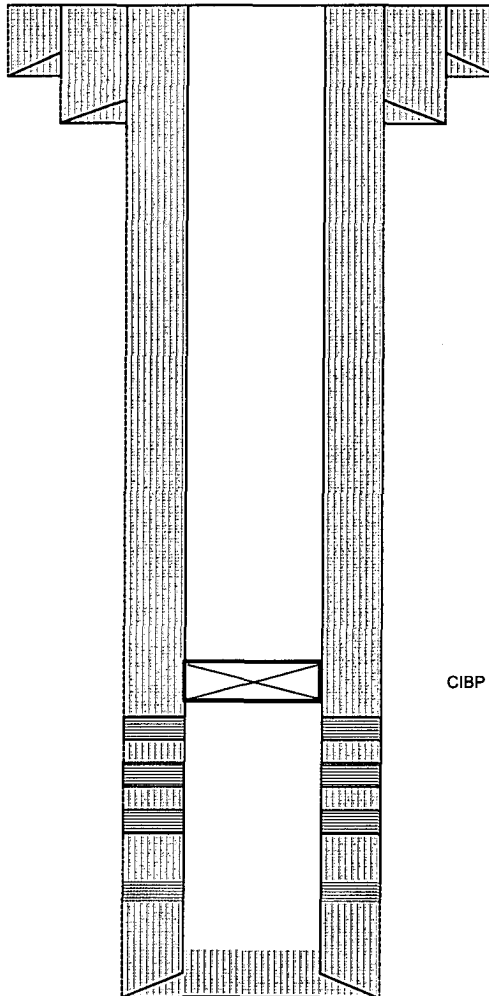
**Production Casing**

Size: 5 1/2  
 Wt., Grd.: 17# K-55 & L-80  
 Depth: 10,150  
 Sxs Cmt: 1,850  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8  
 DV Tool: 7240'

**Perforations, (detail unavailable)**

9472'-9520'  
 9680'-9696'  
 9790'-9796'  
 Bone Spring Perf 10122-10140

Queen- 4064'  
 Delaware Sand 5743'  
 Bone Springs 6662'  
 1st Bone Springs 8429'  
 2nd Bone Springs 9177'  
 Wolfcamp 9980'



KB: 4,016  
 DF: 4,014  
 GL: 3,997  
 Ini. Spud: 12/14/86  
 Ini. Comp.:

**Conductor Casing:**

26" Hole  
 20" Casing  
 94 # wt per ft  
 40' depth  
 Redmix Sxs cmt  
 Surface Est top

**History:**

**11/31/91 Casing Integrity Test:** Test ed 5-1/2" casing from CIBP @ 9375' to surface to 520 PSI for 30 min Held Ok. Temporarily Abandon well status through 11/21/96.

**8/1/2001 Casing Integrity Test :** Tested 5-1/2" casing from CIBP @ 9375' to surface to 550 PSI for 12 hrs held ok. TA.

CIBP set @ 9375'

PBTD:  
 TD: 10,155