

October 13, 2009

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 25 2011
HOBBSOCD

WELL API NO.

30-025-33428

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well Number 132

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter H: 1870 feet from the NORTH line and 890 feet from the EAST line

Section 6

Township 18S

Range 35E

NMPM

LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3974' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER: EXTEND TA

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 19th, 2011, Chevron U.S.A. respectfully requests a 5 year TA extension for the subject. The well has future utility as a San Andres or Yates well.Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 5-24-11

Type or print name: Edgar Acero

E-mail address: eadx@chevron.com

PHONE: 432-230-0704

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE

5-25-2011

Conditions of Approval (if any):

Vacuum Glorieta West Unit # 132

Created: 06/23/10 By: Chay
Updated: By:
Lease: Vacuum Glorieta West Unit
Field: Vacuum Glorieta
Surf. Loc.: 1870" FNL & 890' FEL
Wellbore No. 429043
County: LEA St.: NM
Status: TA'd since 8/17/2000

Well #: 132 Fd./St. #: B-1306
API 30-025-33428
Surface Tshp/Rng: T18S & R35E
Unit Ltr.: H Section: 6
Bottom hole Tshp/Rng:
Unit Ltr.: Section:
Cost Code: UCT492400
Chevno: BK6585

Previous well name: New Mexico 'R' State NCT-1 #18

Surface Casing

Size: 8-5/8" WC-50
Wt., Grd.: 24#
Depth: 1500'
Sxs Cmt: 650 sxs
Circulate: Yes, circ 139 sx
TOC: Surf
Hole Size: 11"

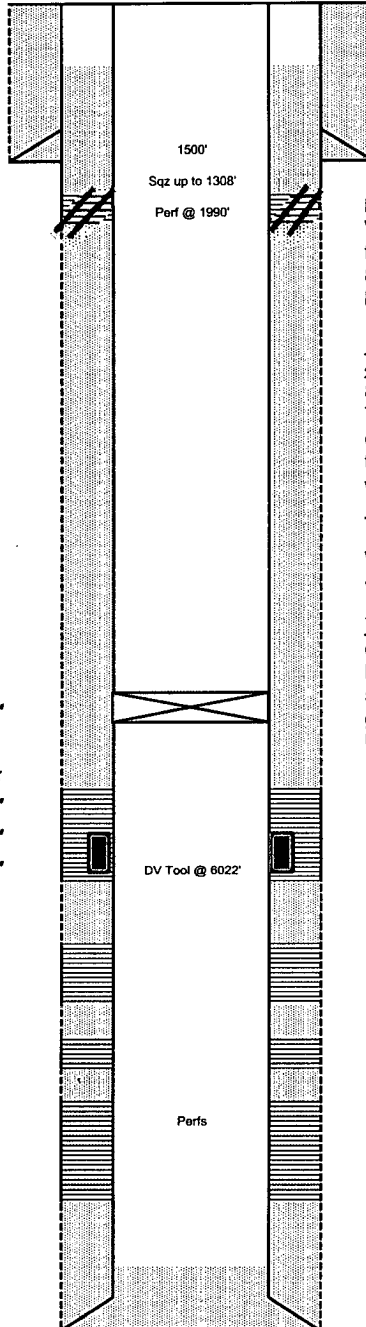
Production Casing

Size: 5-1/2" WC-75 & WC-50
Wt., Grd.: 17#
Depth: 8500'
Sxs Cmt: 3500 sxs
Circulate: No
TOC: 2012'
Hole Size: 7-7/8"
DV Tool: 6022'

CIBP @ 5930'

Glorieta Perfs:
5982'-90'
5998'-6010'
6018'-28'

Geology - Tops	
Yates	2863'
Seven Rivers	3183'
Queen	3762'
San Andres	4409'
Blinbry	6337'
Drinkard	7740'



KB:
DF:
GL: 3974'
Ini. Spud: 07/10/96
Ini. Comp.: 10/17/96
PLC-128 - 10-24-96

History

Initial completion: Rec'd OCD DHC-1388 for the Vac. Blinbry pool # 61850 & Vac Drk, pool # 62110, formations. Perfs: 7660'-7824' Drk, 184 holes. 7850'-8254' Drk, 164 holes, 6643'-7348', Blinbry, 189 holes. Acdz w/ total 34,000 gals 20% NE & 3000 gals 15% NE. Frac w/32,000 gals Hcl & 46,000 gals gel. 10/6/97 Set CIBP @ 6600', TA'd. 4/6/98 Tag CIBP @ 6610'- turned loose & push to 8427', Tag PBTD @ 8450'. TIH & set CIBP @ 7410'. Tst tbg & csg, OK. Set CIBP @ 6600'. Pmp 400 sxs cmt, rev out 98 sxs to pit. Drl ret & cmt, & push CIBP to PBTD @ 8429'. RIH w/tbg. Acdz f/7660'-8094' w/11,400 gals 20% NE. Tst: 47 oil, 191 wtr, 60 mcf. 12/4/98 Recomp in Glorieta. Renamed to VGWU # 132. Set CIBP @ 7600', acdz & cap w/35' cmt. TIH w/CIBP & set @ 6590'. New PBTD @ 6555'. Perf w/2 JSPF @ 120 deg ph, 6268'-6283'. Acdz w/1500 gals 15% NE & ball sealers. Tst: 0 oil, 400 wtr, 0 mcf. 7/25/00 Perf @ 1990', Set cmt ret @ 1847' w/400 sxs cmt. DO Ret. Set Ret @ 1450' w/345 sxs cmt. DO Ret. Spot sqz f/1610'-1308'. DO. Perf 5982'-90', 5998'-6010, 6018'-28'. Acdz Glorieta perfs w/6000 gals 15% NE. Set CIBP @ 5930', above perfs. Unsuccessful W/O. Pull Tbg, TA'd well.

Blinbry Perfs: 1 JSPF 189 holes
6648'-56', 6660'-68', 6684'-87', 6694'-6710'
6712'-18', 6746'-6800', 6900'-10', 6948'-50'
6982'-98', 7030'-32', 7038'-44', 7046'-56'
7100'-02', 7164'-84', 7196'-7200', 7226'-40'
7250'-56', 7270'-74', 7312'-14', 7342'-48'

Drinkard Perfs 2 JSPF 184 holes
7660'-64'; 7678'-84'

7692'-94'; 7700'-08' 164 Holes

Drinkard Perfs 2 JSPF 164 holes

7720'-26'; 7750'-70'; 7778'-7824'
7850'-54', 7866'-68', 7876'-7910'
7930'-32'; 7992'-8000', 8050'-54', 8090'-94'
8214'-22'; 8232'-36'; 8242'-54'

PBTD: 8450'

TD: 8500'