

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 25 2011

WELL API NO.	30-025-36464
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	BO-1581-0012
7. Lease Name or Unit Agreement Name	Shelley 36 State
8. Well Number	6
9. OGRID Number	151323
10. Pool name or Wildcat	Skaggs Abo North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Pride Energy Company	
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950	
4. Well Location Unit Letter <u>N</u> : <u>1,980</u> feet from the <u>West</u> line and <u>660</u> feet from the <u>South</u> line Section <u>36</u> Township <u>19 South</u> Range <u>37 East</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,600' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. A CIBP has been set at 6,800' + 35' of cmt. dumped on top of it and a CIBP has been set at 7,100 + 35' of cmt. dumped on top of it.
2. Propose to TIH w/ tubing & packer & set packer at 6,760', pressure up on tubing to 1,000 psi to verify CIBP @ 6,800 is secure.
3. Pressure up on annulus to verify top of liner is secure
4. If either does not hold pressure, get approval from OCD as to method to isolate.
5. Proceed to plug & abandon wellbore.

Conditions of approval: notify OCD Hobbs office 24 hours prior to testing liner top w/ pkr. test must be witnessed by OCD inspector.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Pride TITLE: Pres. of Pride Oil & Gas Co. Inc., as Gen. Partner of Pride Energy Company DATE: 5/4/11

Type or print name John W. Pride E-mail address: johnp@pride-energy.com PHONE: 918-524-9200

For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR DATE: 5-25-2011
Conditions of Approval (if any):