

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Ave., Artesia, NM 88210

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87506

HOBBS OGD

MAY 24 2011

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-06001</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>T. Anderson</b>
8. Well Number <b>1</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Eumont; Yates-7 RVRS-Qn (Gas)</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator <b>Apache Corporation</b>
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>
4. Well Location Unit Letter <b>K</b> : <b>1980</b> feet from the <b>S</b> line and <b>1980</b> feet from th <b>W</b> line Section <b>8</b> Township <b>20S</b> Range <b>37E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3543'GR</b>

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
P AND A	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 5/20/11

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 5-25-2011

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	T. Anderson
WELL #	1
API #	30-025-06001
COUNTY	Lea

17 1/2" hole

12 1/2" 40# @ 192'  
w/ 200 sx to surf

11' hole

8 5/8" 32# @ 2321'  
w/ 500 sx Cal TOC to surf

7 7/8" hole

Note: NO record of how perfs @ 2836'-3186' were isolated to pass MIT in 2001 & 2006. Suspect CIBP set above perfs.

(1990) Perfs @ 2830'-3186'

(1999) Perfs @ 3060'-3145' Swab test, SI

(1990) Sqzd 3094'-3320' w/150 sx, DO to 3169'

(1974) Perfs @ 3094'-3320'

(1990) Set CIRC @ 3675' & sqzd perfs w/ 100 sx  
Perfs # 3700'-3710'

(1990) Knocked down CIBP set @ 3650' in 1974 to 3712'

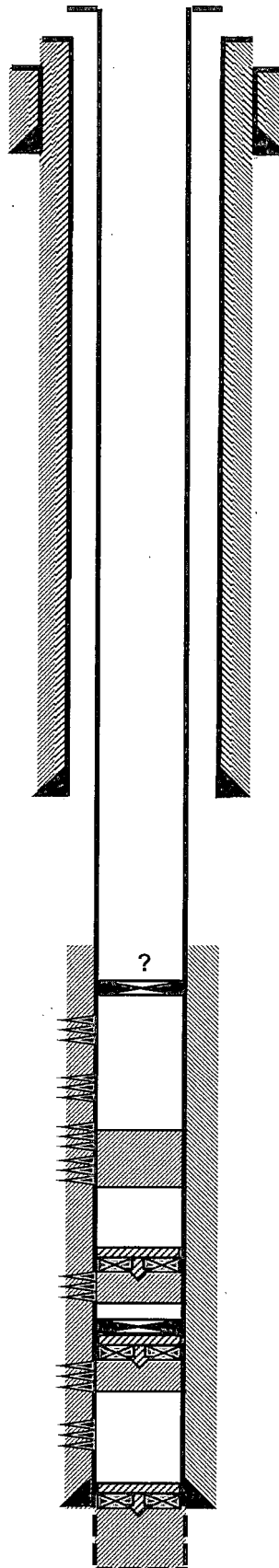
(1959) CIRC @ 3716' sqzd w/97 sx  
Perfs @ 3730'-3738'

Perfs @ 3762'-3776'-Date were abandoned unknown

(1952) Set CIRC & sqzd OH 3776'-3824' to shut of water

6 5/8" 20# @ 3783'  
w/ 100 sx Cal TOC @ 2715'

5 7/8" OH 3783'-3876'



PBTD @ Unknown  
TD @ 3876'



## WELL BORE INFO.

LEASE NAME

T. Anderson

WELL #

1

API #

30-025-06001

COUNTY

Lea

## PROPOSED PROCEDURE

17 1/2" hole

12 1/2" 40# @ 192'  
w/ 200 sx to surf

4. PUH & perf @ 250' & sqz 90 sx Class "C" cmt from 250' to surf, circ all strings to surf. (Shoe & Water Board)

11' hole

8 5/8" 32# @ 2321'  
w/ 500 sx Cal TOC to surf

3. PUH & perf @ 1200' & sqz 60 sx Class "C" cmt from 1200'-1100' WOC/TAG (Top of Salt)

7 7/8" hole

Note: NO record of how perfs @ 2836'-3186' were isolated to pass MIT in 2001 & 2006. Suspect CIBP set above perfs.

2. PUH & perf @ 2371' & sqz 60 sx Class "C" cmt from 2371'-2190' WOC/TAG (Shoe & Base of Salt)

(1990) Perfs @ 2830'-3186'

1. MIRU, RIH w/ Wireline & verify PBTD, either CIBP above 2830' or possible DO @ 3169'. Notify OCD of bottom & perform plug 1A or 1B.

(1999) Perfs @ 3060'-3145' Swab test, SI  
(1990) Sqzd 3094'-3320' w/150 sx, DO to 3169'  
(1974) Perfs @ 3094'-3320'

1A. (3169') RIH w/ tbg & circ w/MLF & spot 75 sx Class "C" cmt from 3169'-2780' WOC/TAG

(1990) Set CIRC @ 3675' & sqzd perfs w/ 100 sx  
Perfs # 3700'-3710'  
(1990) Knocked down CIBP set @ 3650' in 1974 to 3712'  
(1959) CIRC @ 3716' sqzd w/97 sx  
Perfs @ 3730'-3738'

1B. (CIBP above perfs) RIH w/ tbg & circ w/MLF & spot cmt to 100' above CIBP or 25 sx, whichever is more. WOC/TAG

Perfs @ 3762'-3776'-Date were abandoned unknown

(1952) Set CIRC & sqzd OH 3776'-3824' to shut of water  
6 5/8" 20# @ 3783'  
w/ 100 sx Cal TOC @ 2715'

5 7/8" OH 3783'-3876'

PBTD @ Unknown  
TD @ 3876'