

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. /

30-025-12186

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
T.R. ANDREWS

8. Well Number 5

9. OGRID Number 4323

10. Pool name or Wildcat
BLINEBRY/TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 560 feet from the NORTH line and 660 feet from the EAST line

Section 32 Township 22-S Range 38-E NMPM

County LEA ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3373' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER

OTHER DHC #HOB-0428

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-20-10: MIRU. 11-23-10: TIH W/TBG. DRILL OUT FILL @ 6334. TIH W/PKR W/2510' TBG. SET PKR.

11-24-10: TIH W/PKR TO 2528. SET. POOH TO 1308 & SET PKR. 11-27-10: REL PKR. TIH TO 5105 & SET PLUG.

11-28-10: TIH TO 3556. SET PKR. 11-29-10: RUN CSG INSPECTION LOG. 11-30-10: SET PKR @ 5097. SET RBP @ 4778. PKR @ 4774. PKR LEAKED. 12-01-10: REL PKR & RBP. SET RBP @ 4784. PKR @ 4780. REL PKR.

12-02-10: TIH W/2 3/8" TBG. 12-03-10: TIH W/CL/CBL. PRESS CSG TO 500 PSI. LOG 2000-SURF. TOC @ 1260. CMT FR 75' TO SURF. SET RBP @ 337. DUMP 2 SX SAND ON RBP. 12-22-10: CUT 9 5/8" SURF CSG & 7" PROD CSG. REM WH. 12-23-10: TEST CSG TO 600 PSI. OK. 1-07-11: REL TOP PLUG. SET PLUG @ 337. DROP 3 SX SAND. CIRC SAND OUT & REL PLUG. TEST CSG TO NEXT PLUG @ 4784. OK. 1-08-11: CIRC SAND OFF PLUG.

1-09-11: ESTAB CIRC. DRILL OUT CMT & CIBP. CIBP @ 6360-6363. TIH W/TBG TO 6535. PULL UP TO 6630. LEFT TBG SWINGING ABOVE PERFS. 1-10-11: TAG PARTIAL PLUG @ 6582. CIRC. PUSH PLUG TO 6592. 1-11-11: MILL ON CIBP @ 6592. 1-12-11: MILL ON CIBP @ 6594. 1-13-11: PUSH PLUG TO 6623. PUSH TO 6627. PUSH TO 6640. DRILL UP PLUG & CMT TO PLUG @ 6650. 1-14-11: MILL OVER CIBP @ 6650. 1-16-11: MILL OVER CIBP @ 6657.

1-17-11: TIH W/MAGNET & WS ON SANDLINE. TIH OPEN ENDED. TBG HANGING @ 5400'. 1-18-11: ACIDIZED W/3000 GALS 15% NEFE. 1-20-11: TAC @ 5381. SN @ 6583. EOT @ 6614. 1-21-11: TIH W/PMP & RODS. RIG DOWN.

This well never produced after rigging down due to hole in tubing. Will workover at a later date.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 05-16-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 25 2011

Conditions of Approval (if any):