

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24087
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number 24
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; ABO, NORTH

SUNDRY RECEIPTS AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 2080 feet from the SOUTH line and 1980 feet from the EAST line

Section 33 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: HORIZONTAL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-20-10: TIH W/CCL/GR & CIBP SET @ 8596.

1-07-11: MIRU. 1-08-11: TAG MILL & TAG @ 8596. 1-09-11: MILL ^{WINDOW} 8583-8592, 8623, 8655, 8686, 8717, 8749, 8772, 8781, 8813, 8834, 8844, 8875, 8883, 8898, 8907, 8912, 8922, 8935, 8950, 8967, 8990, 8998, 9030, 9061, 9093, 9104, 9110, 9124, 9156, 9220, 9230, 9284, 9315, 9322, 9347, 9350, 9378, 9383, 9410, 9441, 9471, 9481, 9506, 9538, 9560, 9633, 9696, 9720, 9790, 9822, 9842, 9873, 9885, 9917, 9932, 9980, 10011, 10021, 10107, 10124, 10234, 10244, 10297, 10329, 10345, 10350, 10392, 10415, 10487, 10497, 10514, 10550, 10560, 10568, 10578, 10580, 10610, 10641, 10645, 10673, 10689, 10705, 10718, 10722, 10775, 10892, 10787, 10792, 10803, 10840. **TD ON 1-23-2011.** 1-24-11: RUN EOT @ 10775. TIH W/RBP & SET @ 1015. 1-25-11: RELEASE RIG @ 1100 HRS. 2-05-11: MIRU. 2-06-11: UNLATCH RBP @ 1015. 2-07-11: HYDROTEST 3 1/2" TBG. 2-08-11: LAND TBG. SPACE OUT. LATCH ONTO PKR. PREP FOR FRAC. 2-15-11: STG 1 FRAC: PUMP 10,000 GALS DGA CL 20, & 8700 GALS WF130. FOLLOWED BY 10,000 GALS DGA CL & 8700 GALS WF130, FOLLOWED BY 10,000 GAL DGA CL. STG 2: PUMP 8000 GALS DGA CL, FOLLOWED BY 8700 GALS WRF130. FOLLOWED BY 8000 GALS DGA CL, THEN 8700 GALS WF130, FOLLOWED BY 9000 GALS DGA CL. STG 3: PUMP 6000 GALS DGA CL, 8700 GALS WF130, 7000 GALS DGA CL, 8700 GALS WF130, 7000 GALS DGA CL. STG 4: PUMP 6000 GALS DGA CL, 8700 GAL WF130, 7000 GALS DGA CL, 8700 GALS WF130, 7000 GALS DGA CL. STG 5: PUMP 10,000 GALS DGA CL, 8700 GALS WF130, 10,000 GALS DGA CL, 8700 WF130, 10,000 GALS DGA CL. 2-19-11: LAY DN 3 1/2" TBG. CHNG TO 2 7/8". SET @ 8542. 2-22-11: RIG DOWN. ***see next page***

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 05-18-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

MAY 25 2011

Continuation of well work:

4-11-11: SET PUMP. RUN 2 7/8" TBG.

4-12-11: TIH W/BIT.

4-13-11: TIH W/PROD STRING. PUSH RUBBER DN TO PBTD @ 10,840'.

4-14-11: TIH W/BHA & TBG TO 3750'.

4-15-11: TIH W/WHIPSTOCK & TBG @ 8553'.

4-16-11: TIH W/BHA & TBG TO 8592'. TAG UP ON CIBP. DRILL OUT CIBP @ 8592. PUSH DN HOLE TO 8858 & TAG FILL. C/O TO 8872.

4-18-11: TIH W/40 JTS PROD TBG @ 1700'.

4-19-11: SET TAC. TIH W/PMP & RODS.

4-20-11: RIG DOWN. W/O TEST.

5-08-11: ON 24 HR OPT. PUMPING 50 OIL, 70 GAS, & 79 WATER. GOR-1400