

Submit To Appropriate District Office  
Two Copies  
District I  
1525 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

MAY 23 2011

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-24087

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER HORIZONTAL COMPLETION

8. Name of Operator

CHEVRON U.S.A. INC.

9. OGRID

4323

10. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

11. Pool name or Wildcat

VACUUM; ABO, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	33	17-S	34-E		2080	SOUTH	1980	EAST	LEA
BH:	L	34	17-S	34-E		2287	SOUTH	213	WEST	LEA

13. Date Spudded 01-07-11	14. Date T.D. Reached 01-23-11	15. Date Rig Released 04-20-11	16. Date Completed (Ready to Produce) 02-15-11	17. Elevations (DF and RKB, RT, GR, etc)
18. Total Measured Depth of Well 10,840'	19. Plug Back Measured Depth 8596'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CCL/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8583-10,840' ABO (HORIZONTAL PRODUCING AREA)

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8542'	

8583-8592	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	8583-8592'
	AMOUNT AND KIND MATERIAL USED FRAC W/125,000 GALS DGA CL AND 87,000 GALS WF130

28. **PRODUCTION**

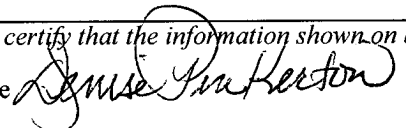
Date First Production 05-08-11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 05-08-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 70	Water - Bbl. 79	Gas - Oil Ratio 1400
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
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31. List Attachments SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-18-2011  
E-mail Address leakejd@chevron.com

MAY 25 2011