

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised October 15, 2009

Oil Conservation Division  
1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 23 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date HORIZONTAL COMPLETION
<sup>4</sup> API Number 30 - 025-24087	<sup>5</sup> Pool Name VACUUM; ABO, NORTH	<sup>6</sup> Pool Code 61760
<sup>7</sup> Property Code 29991	<sup>8</sup> Property Name NORTH VACUUM ABO WEST UNIT	<sup>9</sup> Well Number 24

**II. <sup>10</sup> Surface Location**

UL or lot no. J	Section 33	Township 17-S	Range 34-E	Lot Idn	Feet from the 2080'	North/South Line SOUTH	Feet from the 1980'	East/West line EAST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. L	Section 34	Township 17-S	Range 34-E	Lot Idn	Feet from the 2287'	North/South line SOUTH	Feet from the 213'	East/West line WEST	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS	O
024650	TARGA	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 1-07-11	<sup>22</sup> Ready Date 02-15-11	<sup>23</sup> TD 10840'	<sup>24</sup> PBTD 8596'	<sup>25</sup> Perforations 8583-8592'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
NO CHANGE					
			HORIZONTAL PRODUCING AREA		
			IS 8583-10,840'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 05-08-11	<sup>32</sup> Gas Delivery Date 05-08-11	<sup>33</sup> Test Date 05-08-11	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 50	<sup>39</sup> Water 79	<sup>40</sup> Gas 70		<sup>41</sup> Test Method PUMP

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Denise Pinkerton*

Printed name:  
DENISE PINKERTON

Title:  
REGULATORY SPECIALIST

E-mail Address:  
leakejd@chevron.com

Date:  
05-18-2011

Phone:  
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

PETROLEUM ENGINEER

Approval Date:

MAY 25 2011