

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-HOBBS  
HOBBS OCDFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	5. Lease Serial No. NM-56749
2. Name of Operator THREE RIVERS OPERATING COMPANY, LLC.	6. If Indian, Allottee or Tribe Name -----
3a. Address 1122 S. CAPITAL OF TEXAS HWY. SUITE 325 AUSTIN, TEXAS 78746	7. If Unit or CA/Agreement, Name and/or No. -----
3b. Phone No. (include area code) 512-600-3196	8. Well Name and No. TEXACO FEDERAL COM. # 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT G 1980' FNL & 2310' FEL SEC. T19S-R33E LEA CO.	9. API Well No. 30-025-30943
	10. Field and Pool, or Exploratory Area SWD=DELAWARE
	11. County or Parish, State LEA CO. NEW MEXICO

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean out to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	7960' replace bad
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	tubing return to Dispos.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Move in well service unit and rig up.
2. Bleed down pressure in casing and tubing.
3. Nipple down wellhead and rig up B.O.P.
4. Release packer and come out of hole with tubing look for hole in tubing.
5. Go back in hole with bit and clean out to top of CIBP (7960')
6. Go back in hole with 2 7/8" tubing and packer set packer at 6110±' rig up acid truck and acidize with 15% HCL.
7. Tie on to casing pressure up to 500PSI and take MIT. Place well back on disposal

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Joe T. Janica

Title Permit Eng.

Signature

Date 05/06/11

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

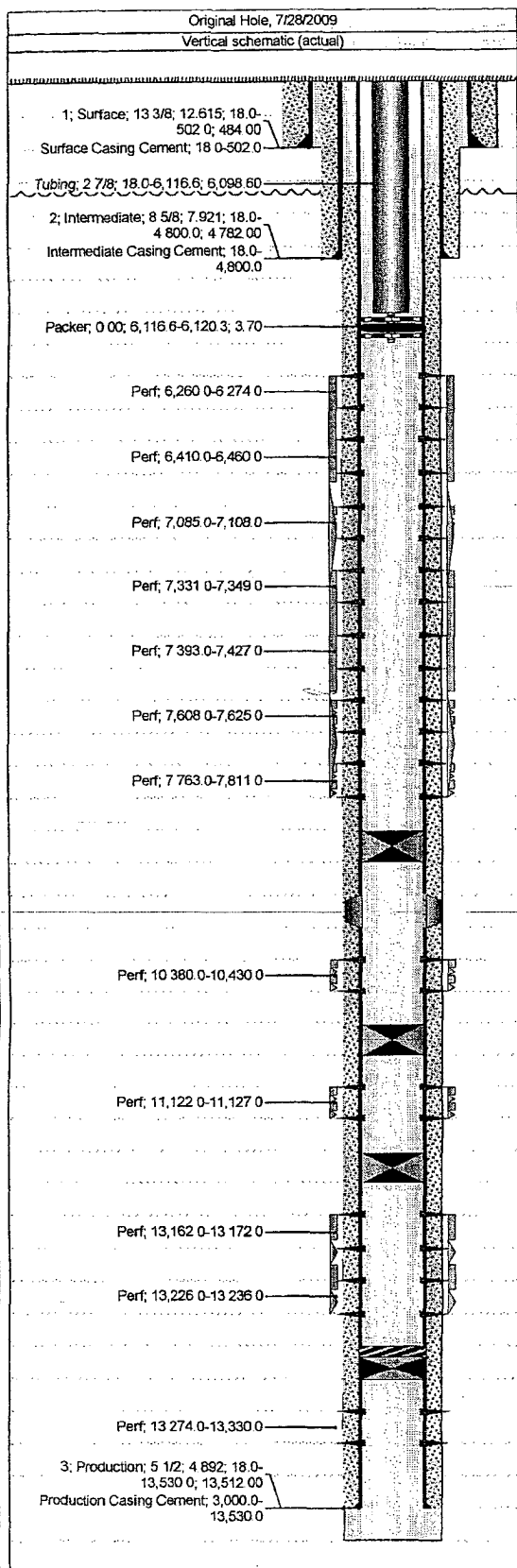
(Instructions on page 2)



# 3ROC - Wellbore Schematic

Well Name: **TEXACO FEDERAL 2 SWD**

API/UVI 3002530943	Surface Legal Location	Field Name SWD DELAWARE	License #	State/Province NEW MEXICO	Well Configuration Type
Original KB Elevation (ft) 3,713.00	KB-Tubing Head Distance (ft)	Spud Date 9/10/1990 00:00	Rig Release Date 9/12/1991 00:00	PBTD (All) (ftKB) Original Hole - 7,960.0	Total Depth All (TVD) (ftKB)



Casing Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Len (ft)
Surface	502.0	13 3/8	12.615	54.50		484.00
Intermediate	4,800.0	8 5/8	7.921	32.00		4,782.00
Production	13,530.0	5 1/2	4.892	17.00		13,512.00

Cement	Des	Stg #	Top (ftKB)	Btm (ftKB)	Fluid	Class	Yield (ft/sack)	Dens (lb/gal)
Intermediate Casing Cement			18.0	4,800.0				
Surface Casing Cement			18.0	502.0				
Production Casing Cement			3,000.0	13,530.0				

Tubing									
Tubing Description					Set Depth (ftKB)		Run Date		Pull Date
Tubing - Production					6,120.3		7/28/2009		
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
194	Tubing	2 7/8	2.441	6.50	J-55	6,098.60	18.0	6,116.6	
1	Packer	0.0				3.70	6,116.6	6,120.3	

Stim/Treat Stages	Date	Type	Stg #	Stage Type	Top (ftKB)	Btm (ftKB)
	4/16/2008	Acidizing		Acidization	6,260.0	7,811.0
		Acidizing		Acidization	13,162.0	13,236.0
		Acidizing		Acidization	11,122.0	11,127.0
		Acidizing		Acidization	10,380.0	10,430.0
		Acidizing		Acidization	7,763.0	7,811.0
		Acidizing		Acidization	7,608.0	7,625.0
		Acidizing		Acidization	7,331.0	7,427.0
		Acidizing		Acidization	7,085.0	7,108.0
		Acidizing		Acidization	6,260.0	7,811.0
	7/30/2009	Acidizing		Acidization	6,260.0	7,811.0

Perforations	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)
	6,260.0	6,274.0	1.0
	6,410.0	6,460.0	2.0
	7,085.0	7,108.0	
	7,331.0	7,349.0	
	7,393.0	7,427.0	
	7,608.0	7,625.0	
	7,763.0	7,811.0	
	10,380.0	10,430.0	
	11,122.0	11,127.0	
	13,162.0	13,172.0	
	13,226.0	13,236.0	6.0
	13,274.0	13,330.0	

Jobs	Job Cat	Job Type	Start Date	End Date	Objective
Workover	Failure		4/8/2008	4/16/2008	
Workover	Failure		7/27/2009	7/29/2009	Tbg repair
Workover	Remedial		7/30/2009	7/30/2009	ACDZ, put back on inj.