30-025.40142

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MEWBOURNE OIL COMPANY

Ocelot "34" Federal Com #1H 475' FNL & 1932' FEL Sec 34-T19S-R32E Lea County, New Mexico HOBBS OCD

MAY 1 7 2011



This plan is submitted with Form 3160-3, Application for Permit to Drill, Covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved, and the procedures to be followed in restoring the surface so that a complete appraisal can be made of the environmental impact associated with the proposed operations.

1. Existing Roads:

- A. Exhibit #3 is a road map showing the location of the proposed well. Existing roads are highlighted in black and proposed road is highlighted in blue. Exhibit #3A is a topographic map showing the location of the proposed well and access road. Existing and proposed roads are highlighted in black.
- B. Directions to location from Hobbs, NM: Go west on Hwy 62/180 for 34 miles to Hwy 243. Turn North and go 4.5 miles to County Rd 126. Turn right and go north 3.8 miles. Turn right (East) on lease Road 2 ½ miles to location.

2. Proposed Access Road:

A. No new road is required.

3. Location of Existing Wells:

There are producing wells within the immediate vicinity of the well site. Exhibit #4 shows the proposed well and existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities:

- A. There are no production facilities on this lease at the present time.
- B. In the event that the well is productive, production facilities will be located on the well pad.
- C. All production vessels left on location will be painted to conform with BLM painting stipulations within 180 days of installation.

5. Location and Type of Water Supply

The well will be drilled with a combination of fresh water and brine water based mud systems. The water will be obtained from commercial suppliers in the area and/or hauled to the location by transport trucks over existing and proposed roads as indicated in Exhibit #3.

6. Source of Construction Materials

All material required for construction of the drill pad and access roads will be obtained from private, state, or federal pits. The construction contractor will be solely responsible for securing construction materials required for this operation and paying any royalties that may be required on those materials.

7. Methods of Handling Waste Disposal:

- A. Drill cuttings not retained for evaluation purposed will be hauled to a permitted off-site facility.
- B. Water produced during operations will be hauled to an off-site facility.
- C. If any liquid hydrocarbons are produced during operations, those liquids will be stored in suitable tanks until sold.
- D. Portable toilets will be on location during drilling operations. Waste will be disposed at an approved off-site facility.
- E. All trash, junk, and other waste materials will be stored in proper containers to prevent dispersal and will be removed to an appropriate facility within one week of cessation of drilling and completion activities.

8. Ancillary Facilities

There are no ancillary facilities within the immediate vicinity of the proposed well site.

9. Well Site Layout

- A diagram of the drill pad is shown in Exhibit #5. Dimensions of the pad and location of major rig components are shown.
- B. The pad dimension of 280' x 320' has been staked and flagged.
- C. An archaeological survey is in the process of being conducted on the proposed location pad.

10. Plans for Restoration of Surface

- A. Upon cessation of the proposed operations, if the well is abandoned, the location and road surfacing material will be removed and used to patch area lease roads. The entire location will be restored to the original contour as much as reasonable possible using stockpiled top soil. All trash and garbage will be hauled to appropriate disposal to assure the location is aesthetically pleasing as reasonable possible. All restoration work will be completed within 180 days of cessation of activities.
- B. The disturbed area will be restored by re-seeding during the proper growing season.
- C. Any additional caliche required for production facilities will be obtained from the area shown in exhibit #6 as interim reclamation.
- D. Within 90 days of cessation of drilling and completion operations, all equipment not necessary for production operations will be removed. The location will be cleaned of all trash and junk to assure the well site is left as aesthetically pleasing as reasonably possible.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN MEWBOURNE OIL COMPANY Ocelot 34 Fed Com #1H Page 3

11. Surface Ownership:

The surface is owned by BLM.

12. Other Information:

A. The primary use of the surface at the location is for grazing of livestock.

13. Operator's Representative:

A. Through APD approval, drilling, completion and production operations:

N.M. Young, District Manager Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241 575-393-5905

Mewbourne Oil Company

PO Box 5270 Hobbs, NM 88241 (575) 393-5905 HOBBS OCD

MAY 1 7 2011

RECEIVED

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this, <u>O7</u> day of <u>February</u> 2011.

Name: <u>NM Young</u>

Signature: <u>My Joung</u>

By Jackie Lathan

Position Title: <u>Hobbs District Manager</u>

Address: <u>PO Box 5270, Hobbs NM 88241</u>

Telephone: <u>575-393-5905</u>

E-mail: <u>myoung@mewbourne.com</u>

SECTION 34, TOWNSHIP 19 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

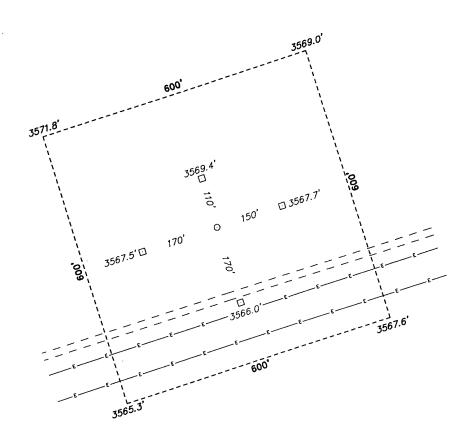


Exhibit 3

MEWBOURNE OIL COMPANY OCELOT "34' FEDERAL COM #1H ELEV. - 3568'

Lat - N 32°37'21.68" Long - W 103°45'04.36" NMSPCE - N 590736.459 E 679226.094 (NAD-27)

200 0 200 HHHHHHHHHH SCALE: 1" = 200'

400 FEET

Directions to Location:

FROM THE JUNCTION OF STATE HWY 243 AND MALJAMAR, GO NORTH ON MALJAMAR FOR 3.8 MILES TO LEASE ROAD, ON LEASE ROAD GO EAST 1.1 MILES TO LEASE ROAD, ON LEASE ROAD GO SOUTH TURNING EAST 2.1 MILES TO PROPOSED LEASE ROAD.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

MEWBOURNE OIL COMPANY

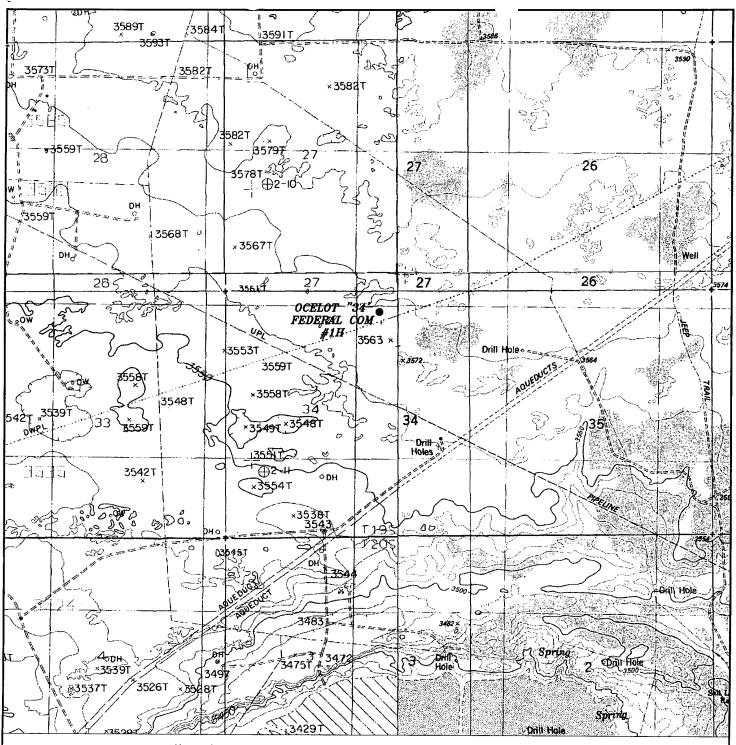
REF: OCELOT "34' FEDERAL COM #1H / WELL PAD TOPO

THE OCELOT "34' FEDERAL COM #1H LOCATED 475'

FROM THE NORTH LINE AND 1932' FROM THE EAST LINE OF SECTION 34, TOWNSHIP 19 SOUTH, RANGE 32 EAST,

N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 12-28-2010 Sheet 1 of 1 Sheets



OCELOT "34' FEDERAL COM #1H
Located 475' FNL and 1932' FEL
Section 34, Township 19 South, Range 32 East,
N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393—7316 — Office (575) 392—2206 — Fax basinsurveys.com

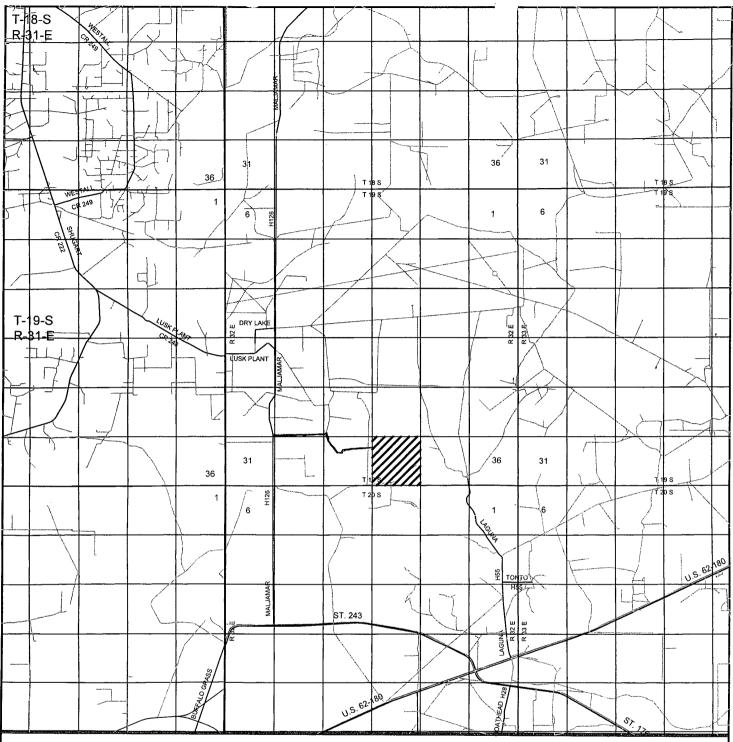
W.O. Number: JMS 23881

Survey Date: 12-28-2010

Scale: 1" = 2000'

Date: 01-05-2011

MEWBOURNE OIL COMPANY



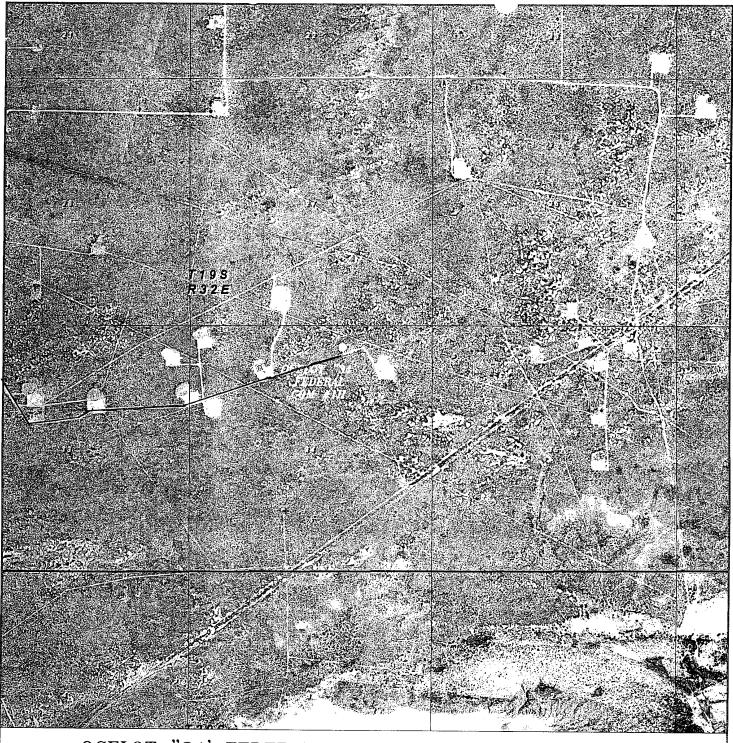
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W.O. Number:	JMS 23881	
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Date: 01-05-	-2011	

MEWBOURNE OIL COMPANY



OCELOT "34' FEDERAL COM #1H Located 475' FNL and 1932' FEL Exhibit 3 C Section 34, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

W.O. Number:



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Scale: 1" = 2000' *YELLOW TINT - U*

YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND MEWBOURNE OIL COMPANY

