

RECEIVED

OIL CONSERVATION DIVISION

MAY 26 2011

220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-35424

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Outland State Unit

8. Well Number

6

9. OGRID Number

6137

10. Pool name or Wildcat
Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter Q : 1650' feet from the South line and 990' feet from the East lineSection 2Township 21SRange 34E

NMPM

Eddy County

Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3703' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached – Detailed Work Chronology and “as is” Wellbore Schematic regarding the Outland State Unit #6.

Accepted for Record Only

ELG 5-26-2011

Thank you for your help with this matter.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 5/25/11Type or print name Spence Laird E-mail address: Spence.Laird@dmr.com PHONE: 405.228.8973

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



OUTLAND ST UNIT 6
OH - Property #: 109491-006

WEST UNRESTRICTED

Well Chronology

District PERMIAN BASIN		County LEA		Field Name WILSON (NM)		Project Group PB NEW MEXICO		State/Province NM			
Surface Legal Location 2-21-S 34-E-6		API/UWI 3002535424		Latitude (DMS)		Longitude (DMS)		Ground Elev ... 3,703.00	KB - GL (ft) 17.00	Orig KB Elev (ft) 3,720.00	TH Elev (ft) 0.00
Job Category RECOMPLETION				Primary Job Type COMPLETION				Secondary Job Type PLUG BACK			
Job Start Date 5/3/2011 06:00		Job End Date		AFE Number 159025		Total AFE + Sup Amount 602,000					
Contractor, Rig Name				Rig Number		Rig Type					
Job Phase		Act Dur (days)		Pl Cum Days ML (days)		Actual Phase Cost		Planned Likely Phase Cost		Cost Var ML	
Report # 1											
Report Start Date 5/3/2011 06:00		Report End Date 5/4/2011 06:00		Daily Cost 6,875		Cum Cost To Date 6,875		Depth End (ftKB) 13,570.0			
Time Log Summary 30/min PRE JOB SAFETY MEETING - 0.5, SIP 0 Psi MIRU KEY RIG # 306 AND ALL SURFACE RENTAL EQUIPMENT SDFN - 9.5											
Report # 2											
Report Start Date 5/4/2011 06:00		Report End Date 5/5/2011 06:00		Daily Cost 11,075		Cum Cost To Date 17,950		Depth End (ftKB) 13,570.0			
Time Log Summary 30/MIN PRE JOB SAFETY MEETING - 0.5, SIP= VACC N/D WELL HEAD N/U AND TEST BOP WORK TO RELEASE PKR LOAD CSG AND TBG CONT WORKING TO RELEASE w/ NO RESULTS R/U POWER SWIVEL CONT WORKING w/ NO RESULTS PRESSURE UP ON TBG BREAK CIRC 1.5 BPM @ 2000 PSI DISPLACE HOLE w/ 300 Bbls 2%KCL R/D SWIVEL SWI-SD - 13.5											
Report # 3											
Report Start Date 5/5/2011 06:00		Report End Date 5/6/2011 06:00		Daily Cost 11,075		Cum Cost To Date 29,025		Depth End (ftKB) 13,570.0			
Time Log Summary 30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi MIRU JSI WIRELINE RIH w/ FREE POINT TOOLS TAG @ 12,720' FREE POINT TBG 100% FREE @ 12,706' TALKED w/ EL GONZALES w/ OCD GOT THE OK TO CUT TBG AND SET CIBP w/ CEMENT RIH w/ CHEM CUTTER CUT TBG @ 12,706' POOH w/ TBG RIH w/ 4.62 GAUGE RING AND JUNK BASKET SET DOWN @ 6360' POOH R/D WIRELINE SWI-SD - 13.5											
Report # 4											
Report Start Date 5/6/2011 06:00		Report End Date 5/7/2011 06:00		Daily Cost 11,075		Cum Cost To Date 40,100		Depth End (ftKB) 13,570.0			
Time Log Summary 30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi RIH w/ 4-3/4, 5-1/2 CSG SCRAPER AND TBG TAG @ 6360' R/U SWIVEL BREAK CIRC REAM 6' TO 6366' FELL OUT CIRC HOLE CLEAN RECOVER SCALE IN RETURNS CONT RIH w/ TBG TAG @ 6762' POOH L/D 20 JTS TBG DRAGGING 20K OVER STRING WT CONT POOH w/ TBG L/D SCRAPER RIH w/ 4-3/4 BIT AND TBG TAG @ 6667' R/U SWIVEL BREAK CIRC ATTEMPT TO WORK THROUGH TIGHT SPOT SWIVEL TORQUE UP AND STALLING OUT STOPPED SWIVEL CIRC HOLE CLEAN PULL UP TO 5500' SWI-SD - 13.5											
Report # 5											
Report Start Date 5/9/2011 06:00		Report End Date 5/10/2011 06:00		Daily Cost 11,075		Cum Cost To Date 51,175		Depth End (ftKB) 13,570.0			
Time Log Summary 30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi CONT POOH w/ TBG RIH w/ 1 JTS 2-3/8 TBG 4-3/4 STRING MILL AND TBG TAG w/ MILL @ 6561' R/U SWIVEL/ BREAK CIRC MILL 1' ON BAD SPOT TO 6562' CIRC HOLE CLEAN RECOVERED METAL CEMENT AND SCALE IN RETURNS POOH w/ TBG AND BHA RIH w/ OPEN ENDED TBG TO 1800' SWI-SD DEW TO WIND - 13.5											
Report # 6											
Report Start Date 5/10/2011 06:00		Report End Date 5/11/2011 06:00		Daily Cost 9,075		Cum Cost To Date 60,250		Depth End (ftKB) 13,570.0			
Time Log Summary 30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi CONT RIH w/ OPEN ENDED TBG TAG @ 6594' WORK TBG CONT RIH w/ TBG 200' TAG 6745' PICK UP 20K OVER PULL TO GET FREE POOH w/ TBG RIH w/ 4-1/2 IMPRESSION BLOCK AND TBG FELT A SMALL BUMP @ 6360' CONT RIH TO 6554' POOH w/ TBG AND BHA HAD A 1/4" NICK AND SCARS ON SIDE OF IMPRESSION BLOCK SWI-SD - 13.5											
Report # 7											
Report Start Date 5/11/2011 06:00		Report End Date 5/12/2011 06:00		Daily Cost 9,075		Cum Cost To Date 69,325		Depth End (ftKB) 13,570.0			
Time Log Summary 30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi RIH w/ 4 DEG MULE SHOE BENT SUB AND TBG TAG @ 6360' WORK TO GET INTO CSG WORK DOWN TO 7319' AND TAG PULL UP CONT WORKING @ 6360' WORK DOWN TO 7320' AND TAG PULL UP WORK TO GET INTO CSG WORK DOWN TO 7352' AND TAG PULL UP SWI-SD DEW TO WIND - 13.5											
Report # 8											
Report Start Date 5/12/2011 06:00		Report End Date 5/13/2011 06:00		Daily Cost 9,075		Cum Cost To Date 78,400		Depth End (ftKB) 13,570.0			
Time Log Summary 30/min PRE JOB SAFETY MEETING - 0.5, SIP=0 Psi RIH w/ TBG TAG @ 6360' WORK DOWN TO 7350' R/U SWIVEL BREAK CIRC ROTATE AND WASH DOWN TO 7445' GETTING HEAVY SCALE, LIGHT FORMATION AND PIECES OF METAL IN RETURNS COULD NOT MAKE ANY HOLE PAST 7445' CIRC CLEAN POOH w/ TBG HAD NO DRAG FOUND MULE SHOE WORN OFF BENT SUB SWI-SD - 13.5											



OUTLAND ST UNIT 6
OH - Property #: 109491-006

WEST UNRESTRICTED

Well Chronology

District	County	Field Name		Project Group	State/Province		
PERMIAN BASIN	LEA	WILSON (NM)		PB NEW MEXICO	NM		
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
2-21-S 34-E-6	3002535424			3,703.00	17.00	3,720.00	0.00

Report # 9

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/13/2011 06:00	5/14/2011 06:00	11,325	89,725	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0, SIP= 0 Psi RIH w/ 3-7/8 JUNK MILL, (6) 3-1/2 DRILL COLLARS AND TBG TAG @ 6360' R/U SWIVEL WORK THROUGH TIGHT SPOT CONT WASHING AND REAMING THROUGH TIGHT SPOTS TO 7490' MILL STARTED BINDING UP WORKED 1-1/2 HRS COULD NOT MAKE ANY HOLE CIRC HOLE CLEAN POOH w/ TBG TO 6300' SWI-SD - 13.5

Report # 10

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/16/2011 06:00	5/17/2011 06:00	9,525	99,250	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi CONT POOH w/ TBG L/D BHA MILL WORN ON OUTER EDGE RIH w/ 3-7/8 TAPERED MILL AND TBG TAG @ 6360' WORK THROUGH TIGHT SPOT CONT RIH w/ TBG TAG @ 7263' R/U SWIVEL BREAK CIRC WASH DOWN TO 7465 TAG WORK THROUGH TIGHT SPOT CONT WASHING TO 7774' GETTING BACK METAL AND SCALE BACK IN RETURNS CIRC HOLE CLEAN POOH TO 6300' SWI-SD - 13.5

Report # 11

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/17/2011 06:00	5/18/2011 06:00	9,525	108,775	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi RIH w/ TBG TAG @ 7774' R/U SWIVEL BREAK CIRC WASH AND MILL 528' TO 8302' MILL BINDING UP WORK 2 HRS COULD NOT MAKE NO HOLE CIRC HOLE CLEAN POOH w/ TBG AND BHA MILL WORN FROM 2-3/4 OD TO 3-7/8 OD SWI-SD - 13.5

Report # 12

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/18/2011 06:00	5/19/2011 06:00	9,525	118,300	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi RIH w/ 3-7/8 TAPERED MILL AND TBG TO 6300' SWI-SD DEW TO HIGH WINDS - 4.5

Report # 13

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/19/2011 06:00	5/20/2011 06:00	9,525	127,825	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi RIH w/ TBG TAG @ 8302' R/U SWIVEL BREAK CIRC WASH AND MILL 289' TO 8600' LAST 15' MILL WAS TORQUEING AND STALLING OUT CIRC HOLE CLEAN POOH TO 8464' GOT HUNG UP PICK UP SWIVEL START WORKING TBG DOWN w/ NO RESULTS SWI-SD - 13.5

Report # 14

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/20/2011 06:00	5/21/2011 06:00	14,500	142,325	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi WORK STUCK TBG 2 HRS w/ NO RESULTS TALK w/ EL GONZALES w/ OCD GOT THE OK TO FREE POINT AND CUT TBG AND SPOT 25 SK CEMENT PLUG @ 8465' MIRU JSI WIRELINE RIH TAG @ 8469' W/L DEPTH PULL UP RUN FREE POINT @ 8465' ITS 100% FREE RIH AND CHEM CUT TBG @ 8465' R/D WIRELINE L/D 2 JTS SWI-SD WAITING OK CEMENT PUMP - 9.5

Report # 15

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/23/2011 06:00	5/24/2011 06:00	30,095	172,420	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi RIH w/ TBG TAG TOP OF FISH @ 8465' MIRU HALLIBURTON CEMENT PUMP BREAK CIRC SPOT 25 SK CLASS H PLUG @ 8465' PULL UP TO 7860' REVERSE OUT R/D CEMENT PUMP SWI-SD - 13.5

Report # 16

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
5/24/2011 06:00	5/25/2011 06:00	8,075	180,495	13,570.0

Time Log Summary

30/min PRE JOB SAFETY MEETING - 0.5, SIP= 0 Psi RIH w/ TBG TAG CEMENT PLUG @ 8415' TALKED w/ EL GONZALES w/ OCD WAS TOLD CEMENT PLUG IS OK POOH L/D TBG TO 6500' L/D REMAINDER OF TBG IN DERRICK LAND TBG @ 6590' N/D BOP N/U WELL HEAD PREP TO RIG DOWN SWI-SD DEW TO HIGH WIND - 9.5

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: OUTLAND STATE UNIT #6		Field: WILSON	
Location: 1650' FSL & 990' FEL; SEC 2-21S-R34E		County: LEA	State: NM
Elevation: 3720' KB; 3703' GL; 17' KB to GL		Spud Date: 6/20/01	Compl Date: 8/27/01
API#: 30-025-35424	Prepared by: Ronnie Slack	Date: 9/24/10	Rev: 5/24/11 RKH

17-1/2" hole
13-3/8", 54.5#, J55, @ 1443'
 Cmt'd w/1160 sx, cmt to surf.

DV tool @ 3630'

12-1/4" hole
9-5/8", 40#, N80 & HC-K55, LT&C @ 5,765'
 Cmt Stg 1 400 sx lead; 150 sx tail
 Cmt Stg 2 1250 sx lead; 200 sx tail
 (gray water to surface)
 Drift - 8.679"

EOT @ ~ 6,590' (2-3/8", 4.7#)

5-1/2" csg possibly parted @ 6,360'.

~ 3-7/8" by 1-3/4" tapered mill stuck in 5-1/2" csg from 8,465' - 8,469' (4').

Set 25 sk cement plug @ 8,465'. Pulled up to 7,860' and reversed off (5/23). Tagged top of plug @ 8,415' (5/24). E.L. Gonzales ok'd (5/24).

TOC @ 10450' (CBL-8/21/01)

2-3/8" tbg cut off @ 12,706' (5/5/11). Slickline had set tbg plug in "F" nipple @ 12,774' (10/21/10). There is a swab mandrel, sinker bar and 5' of sand line expected to be on top of tbg plug.

F Nipple (1.81 ID) @ 12,774 w/ tbg plug installed
 1 jt 2-3/8" tbg (32.07')
 On/Off w/1.81 profile @ 12,807
Arrowset 1X Packer @ 12808 (7.25") (run 8/25/01)
 2-3/8" pup (10.1')
 F Nipple (1.81 ID) @ 12,826
 1 jt 2-3/8" tbg (32.10')
 R Nipple (1.81 ID) 1.76 no go @ 12,859
 1.81 Owens mech gun release @ 12,892
 1 jt 2-3/8" tbg (31.95')
 Bar vent assembly (1.32')
 1 jt 2-3/8" tbg (32.07')
 No go sub
 1 jt 2-3/8" tbg (32.11')
 Mech firing head
 TCP stim guns for perfs 12,998-13,139 (157')

MORROW (8/26/01)
 12900' - 13010' ; 13016' - 13026'
 13098' - 13105' ; 13108' - 13112'
 13115' - 13117' ; 13136' - 13139'
 13151' - 13155'

8-3/4" Hole
5-1/2", 17#, HCP-110, LTC, @ 13,570'
 Cmt'd w/700 sx
 Coupling OD - 6.050"

13,484' PBTD

13,570' TD

