Submit 1 Copy To Appropriate District Office	State of New M	lexico		Form C-103			
District 1 Energy	y, Minerals and Nat	October 13, 2009					
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.						
1301 W. Grand Ave., Artesia, NM 88210	30-041-10034						
1000 Rio Brazos Rd Aztec NM 87410	5. Indicate Type of Lease STATE FEE * TEO.						
District IV MAY 26	2UŞanta Fe, NM 8	7505	6. State Oil & Ga	FEE -X-7EO			
1220 S. St. Francis Dr., Santa Fe, NM	o. Simile on de Ga	s Loase No.					
SUNDRY NOTICES AND R	FPORTS ON WELL	<u> </u>	7 7 . 37				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR F	Milnesand Unit	Unit Agreement Name					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number	62					
2. Name of Operator	Other '						
EOR Operating Company			9. OGRID Number	er /			
3. Address of Operator			257420 10. Pool name or	Wildcat			
200 N. Loraine, Suite 1440 Midland, TX 79701			Milnesand, San Andres				
4. Well Location				,			
Unit Letter D : 330 fe	et from the N	line and	_330feet from	sha w			
		Range 35E	NMPM				
	on (Show whether DR	RKB. RT. GR. etc.) NIVIPIVI	County Roosevelt			
"是这个事情,我们就是一个事情,我们就是一个事情。" 第一个事情,我们就是一个事情,我们就是一个事情,我们就是一个事情,我们就是一个事情,我们就是一个事情,我们就是一个事情,我们就是一个事情,我们就是一个事情,我们		,, 1(1, 011, 616.,					
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12. Check Appropriate	Box to Indicate N	ature of Notice	Report or Other I)ata			
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AND		SUB	SEQUENT REP	ORT OF:			
TEMPORADUM	ABANDON X	REMEDIAL WOR		ALTERING CASING			
		COMMENCE DRI		AND A			
PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	COMPL	CASING/CEMENT	T JOB				
]	TY I	RTTLEID			
OTHER:	П	OTHER:	· SX	Tibuland			
13. Describe proposed or completed operation of starting any proposed work). SEE BU	ns. (Clearly state all 1	pertinent details and	give pertinent dates	including estimated data			
or searching any proposed work). SEE KU	LE 19.15.7.14 NMAC	. For Multiple Con	pletions: Attach we	llbore diagram of			
proposed completion or recompletion.		-	•	and and and an			
EOR Operating requests approval to plug and abar	idon this well accordi	no to attached propo	t t	-211 11			
· · · · · · · · · · · · · · · · · · ·		ig to attached prope	sed procedure and w	elibore diagram.			
Est. start date 121/11							
FOR will notify OCP 24 house							
EOR will notify OCD 24 hours prior to the beginn	ing of plugging operat	ions.					
**Note: EOR plans to use BCM & Associates to p	ing a total of 12 wells.	EOR has scheduled	d to complete these 1	2 P&As prior to 6/30/11.			
			Accented t	or Record Only			
·			FCG S-	26-2011			
			<u> </u>	20-2011			
	•						
Spud Date:	Dia Dalas a Di]			
	Rig Release Dat	e:					
		<u> </u>		1			
I hereby certify that the information above is true as							
and the information above is fide an	nd complete to the bes	it of my knowledge	and belief.				
16 1							
SIGNATURE ALLO	TITLE	Production Asst	D. 4.55	4 (0.0.40.4			
				4/28/11			
Type or print nameJana True	E-mail address:	itrue@enhance	doilres.com_ PHON	E: /27 607 0202			
For State Use Only				G432-08/-0303			
APPROVED BY:							
Conditions of Approval (if any):	TITLE		DATE				

Plugging Procedure

Horton Milnesand Unit #62

API No. - 30-041-10034

- 1. Prepare location and test anchors
- 2. MIRU plugging rig
- 3. Notify OCD/HFO 24 hours prior to commencement of P & A procedure.
- 4. NDWH/NU BOP
- 5. RIH w-4 ½ CIBP on 2 3/8 WS @ 4575' (+/-) within 100' of top perf 4635'
 - a. Spot 35' of cement on CIBP
 - b. Let cement cure bump plug @ 4540' (+/-)
- 6. Load well with plugging mud and conduct MIT to 500 psi., test for leak off.
 - a. Bleed pressure off after MIT.
- 7. TIH to 4540' and spot 25 SX cement plug
 - a. Wait on cement and tag
- 8. MIRU WL and RIH w/perf gun to 2990'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
- 9. TIH w/WS spot 25 SX cement plug @ 2990'
 - a. Wait on cement
 - b. Tag plug
- 10. MIRU WL and RIH w/perf gun to 1440'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
- 11. TIH w/WS spot 25 SX cement plug @ 1440'
 - a. Wait on cement
 - b. Tag plug
- 12. MIRU WL and RIH w/perf gun to 440'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
- 13. TIH w/WS spot 25 SX cement plug @ 440'
 - a. 8 5/8 csng. Shoe @ 423'
 - b. Wait on cement
 - c. Tag plug
- 14. TIH to tag plug @ 420' (+/-)
 - a. Spot cement plug
 - b. circulate cement to surface
 - c. TOH w/WS
- 15. RDMO Plugging Rig
 - a. Install P & A marker plate
 - b. Cut off dead men.
 - c. Remediate Location

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Co. Rep	0	
Well Name	Milnesand Unit	Well No. 62
Field	MSA	
County	Roosevelt	
State.	NM	
Date	1/0/1900	
Date Comp		
КВ	0.00	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8 5/8	0.	0	423	ò	O.
Inter Csg	0	0	0	0	. 0	0
Prod Csg	4 1/2	0	0	5060	0	 '0
Liner O.D.	0.	0	0	0.00	0	0

Failure Analysis

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Lease	Milnes	and Unit	_ <u> </u>	Vell#	L	62		Field			. 1	/ISA	
Well Test	Data	BOPD	لــــــــــــــــــــــــــــــــــــــ	BWPD	L		$oxed{oxed}$	MCF		1			
Unit Nam													
Perforation								1687	<u>.</u>				
TBG Data						P	un	np Siz	e				17
Strokes P	er. Min.	S	troke	Length	1			Sea	at Ni	pple	7		
TAC		Rods St	ring	Taper 1					Ţ	aper 2	2		
Predicitive		d Grade		Taper 3			_		T	aper 4	1		
		011 - 00 - 1		Actu	al L	.oad		,					
EAN HOE	ES, KEAS	ON FOR FA	JLUR	ES & M	EAS	SURE	S	TAKE	N TP	PRE	/EN	TSAID	
Malificia	diameter th	FAILURE PU	ILLS.										
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Open Perfs =

Perforations

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