

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

MAY 26 2011

HOBBSUCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-041-10231

5. Indicate Type of Lease

STATE ☐

FEE ☒ Fed.

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lauck Federal

8. Well Number 004

9. OGRID Number

164557

10. Pool name or Wildcat

Chaveroo, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ridgeway Arizona Oil Corp

3. Address of Operator

200 N. Loraine, Suite 1440 Midland, TX 79701

4. Well Location

Unit Letter O

: 660 feet from the

S

line and

1980 feet from the

E

line

Section 29

Township 07S

Range 33E

NMPM

County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/11

hand delivered

Ridgeway Arizona requests approval to plug and abandon this well according to attached proposed procedure and wellbore diagram.

Est. start date 6/13/11

Ridgeway will notify BLM 24 hours prior to the beginning of plugging operations.

**Note: Ridgeway plans to use BCM & Associates to plug a total of 12 wells and has scheduled to complete these 12 P&As prior to 6/30/11.

Accepted for Record Only

ECG 5-26-2011

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ Production Asst. _____ DATE 4/28/11

Type or print name Jana True E-mail address: jtrue@enhancedoilres.com PHONE: 432-687-0303
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Plugging Procedure

Lauck Federal #4

API No. – 30-041-10231

1. Prepare location and test anchors
2. MIRU plugging rig
3. Notify OCD/HFO 24 hours prior to commencement of P & A procedure.
4. NDWH/NU BOP
5. 4 ½ casing is parted @ 2349'
6. Attempt will be made to mill parted/collapsed casing – as per BLM/RFO instructions – in an effort to re-enter casing and perform a standard plugging procedure.
7. If unsuccessful – Ridgeway Arizona Oil Inc. will work with OCD/BLM on contingency plugging plan.

Co. Rep	0
Well Name	Lauck Fed. Well No. 4
Field	Chaveroo
County	Roosevelt
State	NM
Date	2/26/2011
Date Comp	
KB	0.00

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8.625	0	20.00	365	200	Surface
Inter Csg	0.000	0	0.00	0	0	0
Prod Csg	4.500	0	0.00	4453	325	0
Liner O.D.	0.000	0	0.00	0	0	0

Failure Analysis

Lease	Lauck Federal	Well #	4	Field	Chaveroo
Well Test Data	BOPD 1	BWPD	250	MCF	0
Unit Name & Size					
Perforations					
4288-4406 - 2 spf					
TBG Data					
Stroke Length					
Pump Size					
Strokes Per. Min.					
Tension					
Rods String					
Taper 1					
Taper 2					
TAC					
Rod Grade					
Taper 3					
Taper 4					
Predictive Load					
Actual Load					
LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TO PREVENT SAID FAILURES & NON FAILURE PULLS.					
Spud - 10/26/1965 - Completion - 11/16/1965					
See Rig Report Dated - 2/26/2011					
Casing Parted @ 2349 feet					
LIST ANY RECOMMENDATIONS TO PREVENT FUTURE FAILURES OR ANY COMMENTS ON WELL CONDITIONS THAT WILL CONTRIBUTE TO FAILURES.					

Perforations

4288-4308-4318-4332-4351-4389-4406
0

PBTD @ 4448

ETD @ 0

TD @ 4454

Open Perfs