Forr 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLSMAY 2 5 2011

HOBBS OCD

OCD - Hobbs FORM APPROVED OMB NO. 1004-0135

	Expires: July 31, 2
ease Seria	l No.

NMLC	029405	A		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BC FEDERAL 51			
Name of Operator COG OPERATING LLC Contact: NETHA AARON E-Mail: oaaron@conchoresources.com					9. API Well No. 30-025-39469-00-S1			
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	3b. Phone No. Ph: 432-818 Fx: 432-685	(include area code) 3-2319 -4396)	10. Field and Pool, or Exploratory MALJAMAR				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, and State			
Sec 19 T17S R32E SENW 15			LEA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION				
NI diam Cladent	☐ Acidize	Deep	en	□ Product	tion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fract	ure Treat	□ Reclam	ation	☐ Well Integrity		
Subsequent Report ■	Casing Repair	☐ New	Construction	□ Recom	plete	Other Drilling Operations		
Final Abandonment Notice	Change Plans	Plug	and Abandon	Tempo	rarily Abandon	Drilling Operations		
	_		Back Water Disposal					
following completion of the involved testing has been completed. Final A determined that the site is ready for 13/25/11 MIRU. Tested BOP to 3/28/11 Perf Lower Blinebry (3/29/11 Acidized w/3500 gals gel, 142,821# 20/40 Ottawa's Perf Middle Blinebry (20/40 Ottawa's Perf Middle Blinebry (20/40 Ottawa's Perf Upper Blinebry (20/40 Ottawa's Perf Upper Blinebry (20/40 September 15%) HCL. Frac w/117,761 gallowing Frac w/117,761 gallowing Frac w/117,761 gallowing following followi	bandonment Notices shall be final inspection.) o 4500# for 30 min, Good 6450 - 6650 w/1 SPF, 15% HCL. Frac w/125,1 and, 29,743# 20/40 SLC - 6380 w/1 SPF, 26 holes. CL. Frac w/124,512 gals. and, 31,011# 20/40 SLC - 6110 w/1 SPF, 26 holes. w/123,667 gals gel, 145,9 t CBP @ 5520. w/1 SPF, 26 holes. Acid	d. 26 holes. 47 gals . Set CBP @ 6 s. . Set CBP @ 6 s. Acidized 026# 20/40 Ott	equirements, inclu 6410. 6140. awa	ding reclamation	on, have been completed,	and the operator has		
14. Thereby certify that the foregoing i	Electronic Submission (OPERATING (LC. sent to the	Hobbs	•			
	nmitted to AFMSS for pro	cessing by KU	RT SIMMONS on	05/12/2011 (
Name (Printed/Typed) NETHA A	ARON		Title AUTHO	JRIZED REI	PRESENTATIVE			
Signature (Electronic	Submission)		Date 05/11/2	2011				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE			
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or			JAMES A TitleSUPERV		/	Date 05/15/201		
certify that the applicant holds legal or ec which would entitle the applicant to cond		ne subject lease	Office Hobbs	K				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #108065 that would not fit on the form

32. Additional remarks, continued

20/40 SLC. 4/04/11 Drilled out plugs. Clean out to PBTD 6993. 4/05/11 RIH w/199 jts 2-7/8" J55 6.5# tbg, EOT @ 6548. 4/06/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.