Submit 3 Copies To Appropriate District Office State of New Mexic					Form C-103 June 19, 2008
District I 1625 N. French Dr., Hob	bs, NM 88240	gy, Minerals and Nat	ural Resources	WELL API NO.	Julie 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 8821 0 District III 1220 South St. Francis Dr				30-025-39954 5. Indicate Type of I	eace
LOOD Die Drozes Dd. Agtes NM 974 haav. 4 9 2044				STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas L	ease No.
87505				V-8232	
SUNDRY NORECEIVED, REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Ur	nit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Paint State /	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	1
2. Name of Operator Mack Energy Corporation				9. OGRID Number	3837
3. Address of Operator				10. Pool Name or W	
P.O. Box 960 Artesia, NM 88210				Wildeat; Bone Sprin	gs
4. Well Location	E 1650	feet from the Nor	th the second	990 feet from t	he West line
Unit Letter_ Section	1 1030	100	th line and lange 35E		County Lea
Section Section	11. Ele	evation (Show whether L			200 Miles
3889' GR					
	12 Check Appropria	te Roy to Indicate N	Jature of Notice	Report or Other Da	ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	TICE OF INTENTIC	BSEQUENT REPO	ORT OF: TERING CASING []		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIALWOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COM	MINGLE				
OTHER:			OTHER:	Completion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion operecompletion.					
4/2/2011 Perforated 7761-7956', 52 holes.					
4/5/2011 Acidized w/ 3,500 gals 15% HCL.					
4/25/2011 Frac w/ 148,223# White Sand 20/40, 57,569# SB Excel 20/40, 129,599 gals Viking 2500, 7,392 gals Aqua Frac, 168					
gals Techni-HIB. 4/28/2011 RIH w/ 254 jts 2 7/8, J-55, 6.5# tubing, SN @ 7921', 2 1/2 x 2 x 24' pump.					
					1
Spud Date:	2/27/2011	Rig Release D	Pate:	3/22/2011	
<u> </u>					-
I hereby certify that the	he information above is tr	ue slid complete to the l	est of my knowled	ge and belief.	
SIGNATURE Juny W. Shewall TITLE Production Clerk DATE 5-11-2011					
Type or print name Jo For State Use Only	erry W. Sherrell	E-mail addres	ss: jerrys@macke	nergycorp.com PHON	NE: <u>(575)748-1288</u>
APPROVED BY:		TITLE	TROLLIAM EN	DATE DATE	MAY 2 6 2014
Conditions of Approval is any):					
,					/