

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources  <b>MAY 13 2011</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-39954		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. V-8232		5. Lease Name or Unit Agreement Name Paint State	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mack Energy Corporation		9. OGRID 013837			
10. Address of Operator P.O. Box 960 Artesia, NM 88210		11. Pool name or Wildcat <b>WILDCAT; Bone Springs</b> <span style="float: right;">(51870) KZ</span>			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	1	18S	35E	
BH:					
13. Date Spudded 2/27/2011	14. Date T.D. Reached 3/18/2011	15. Date Rig Released 3/22/2011	16. Date Completed (Ready to Produce) 4/28/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3889' GR	
18. Total Measured Depth of Well 8017'		19. Plug Back Measured Depth 8017'		20. Was Directional Survey Made? No	
22. Producing Interval(s), of this completion - Top, Bottom, Name 7761-7956' Wildcat; Bone Springs		21. Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	1996	12 1/4	1000sx	
5 1/2", L-80	17	8017	7 7/8	1800sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	
26. Perforation record (interval, size, and number)  7761-7956' , .41, 52 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 7761-7956'    See C-103 for details		
28. PRODUCTION					
Date First Production 5/5/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 5/11/11	Hours Tested 24hours	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 7
				Water - Bbl. 41	Gas - Oil Ratio 1,166
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 7	Water - Bbl. 41
					Oil Gravity - API - (Corr.) 39.7
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold				30. Test Witnessed By Robert C. Chase	
31. List Attachments Deviation Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Jerry W. Sherrell</u>		Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production clerk</u>	
E-mail Address <u>jerrys@mec.com</u>				Date <u>5-11-2011</u>	

**MAY 26 2011**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 3190	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3596	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4269	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4724	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5164	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5447	T. Morrison	
T. Drinkard	T. Bone Springs 5910	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology