

District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAY 23 2011
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06851
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE KING
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat TUBB OIL & GAS/BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other DHC	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter G: 1874 feet from the NORTH line and 2086 feet from the EAST line Section 28 Township 21-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ADD BLINEBRY PERFS & DHC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC - HOB - 421

1-22-11: MIRU. 1-24-11: TIH TO 6520.TIH W/3/4" RODS. 1-28-11: PERF BLINEBRY 5559-5570. PERF TUBB 6013-6025.
1-29-11: PERF BLINEBRY 5831-5834, 5850-5859, 5865-5869, 5875-5877, 5884-5889, 5912-5915, 5922-5924, 5928-5930,
TUBB 5970-5972, 5999-6001, 6011-6013, 6057-6059, 6079-6081, 6118-6120, 6161-6163, 6177-6179, 6214-6216, 6232-6234.
1-30-11: PERF BLINEBRY 5516-5520, 5535-5538, 5541-5543, 5576-5579, 5614-5619, 5639-5644, 5660-5664, 5678-5680,
5683-5685, 5710-5712, 5720-5723, 5734-5736, 5758-5768, 5792-5798. USED STIMGUN CHARGE ON PERFS. 1-31-11: TIH W/2
7/8" TBG @ 6554. SN @ 6517. TIH W/PUMP & RODS. 2-5-11: RIG DOWN. W/O TEST FOR DHC

04-22-11: ON 24 HR OPT. PUMPING 1 OIL, 22 GAS, & 42 WATER. GOR-22000

BLINEBRY	OIL	1	GAS	17	WATER	19
TUBB	OIL	0	GAS	5	WATER	23

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 05-16-2011

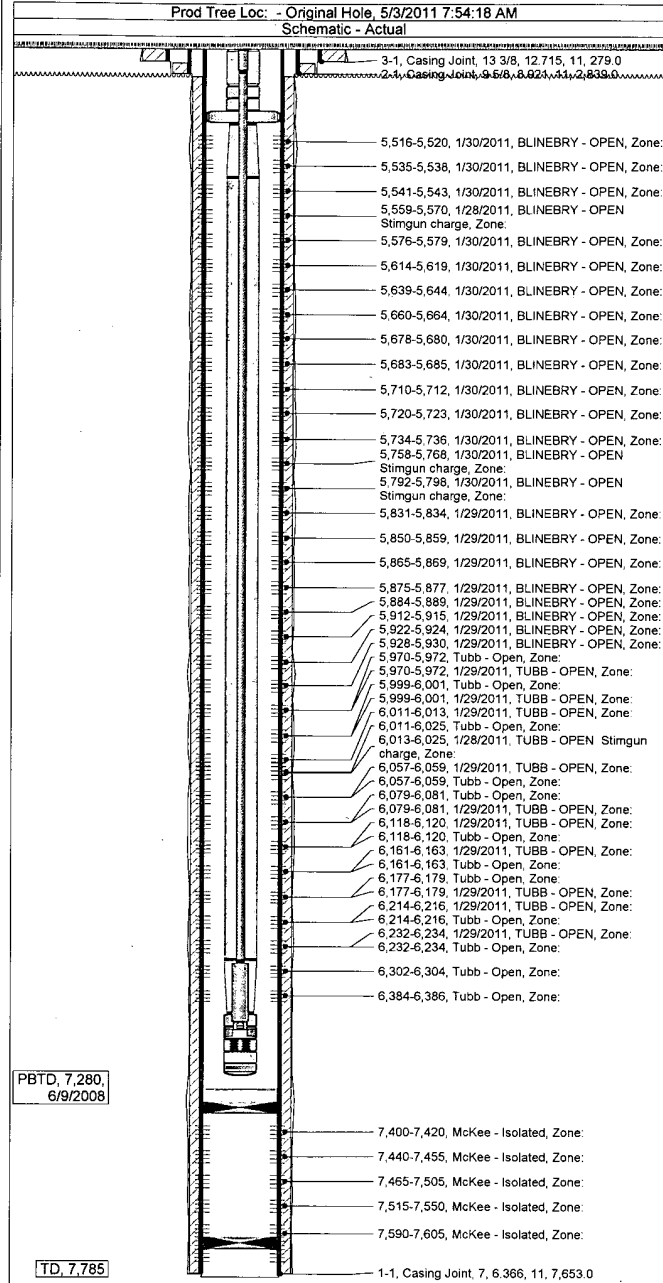
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 26 2011
Conditions of Approval (if any):



Perforation Details

Job: Major Rig Work Over (MRWO),
Well Name: EUNICE KING 014



Reference Log	Date	Logging Company	Perforation Company
String Perforated			Baker Atlas
Production Casing, Planned?-No, 7,664ftKB			Hidden
Fluid Type	Fluid Density (lb/gal)		Gun Size (in)
Total Depth of Wellbore (ftKB)	PBTD (ftKB)		Nominal Hole Diameter (in)
7,785.00	7,280		Nominal Penetration (in)
Existing Perforations			Zone
Top (ftKB)	Bottom (ftKB)		Conveyance Method
			Wireline
			Over/Under Balance Pressure (psi)

Perforations												
Type	Date	MD (collar ref) (ftKB)	Collar Ref - Top Depth (ft)	Top (ftKB)	Btm (ftKB)	Phasing (°)	Shot Dens (shots/ft)	Shots Plan	Calculated Shot Total	Entered Shot Total	No. Shots Misfired	Comment
	1/30/2011			5,516.0	5,520.0		2.0	8	8			BLINEBRY - OPEN
	1/30/2011			5,535.0	5,538.0		2.0	6	6			BLINEBRY - OPEN
	1/30/2011			5,541.0	5,543.0		2.0	4	4			BLINEBRY - OPEN
	1/28/2011			5,559.0	5,570.0		4.0	44	44			BLINEBRY - OPEN Stimgun charge
	1/30/2011			5,576.0	5,579.0		2.0	6	6			BLINEBRY - OPEN
	1/30/2011			5,614.0	5,619.0		2.0	10	10			BLINEBRY - OPEN
	1/30/2011			5,639.0	5,644.0		2.0	10	10			BLINEBRY - OPEN
	1/30/2011			5,660.0	5,664.0		2.0	8	8			BLINEBRY - OPEN
	1/30/2011			5,678.0	5,680.0		2.0	4	4			BLINEBRY - OPEN
	1/30/2011			5,683.0	5,685.0		2.0	4	4			BLINEBRY - OPEN
	1/30/2011			5,710.0	5,712.0		2.0	4	4			BLINEBRY - OPEN
	1/30/2011			5,720.0	5,723.0		2.0	6	6			BLINEBRY - OPEN
	1/30/2011			5,734.0	5,736.0		2.0	4	4			BLINEBRY - OPEN
	1/30/2011			5,758.0	5,768.0		4.0	40	40			BLINEBRY - OPEN Stimgun charge
	1/30/2011			5,792.0	5,798.0		4.0	24	24			BLINEBRY - OPEN Stimgun charge
	1/29/2011			5,831.0	5,834.0		3.0	6		9	-3	BLINEBRY - OPEN
	1/29/2011			5,850.0	5,859.0		2.0	18	18			BLINEBRY - OPEN
	1/29/2011			5,865.0	5,869.0		2.0	8	8			BLINEBRY - OPEN
	1/29/2011			5,875.0	5,877.0		2.0	4	4			BLINEBRY - OPEN
	1/29/2011			5,884.0	5,889.0		2.0	10	10			BLINEBRY - OPEN
	1/29/2011			5,912.0	5,915.0		2.0	6	6			BLINEBRY - OPEN
	1/29/2011			5,922.0	5,924.0		2.0	4	4			BLINEBRY - OPEN
	1/29/2011			5,928.0	5,930.0		2.0	4	4			BLINEBRY - OPEN
	1/29/2011			5,970.0	5,972.0		2.0	4	4			TUBB - OPEN
	1/29/2011			5,999.0	6,001.0		2.0	4	4			TUBB - OPEN
	1/29/2011			6,011.0	6,013.0		2.0	4	4			TUBB - OPEN
	1/28/2011			6,013.0	6,025.0		4.0	48	48			TUBB - OPEN Stimgun charge
	1/29/2011			6,057.0	6,059.0		2.0	4	4			TUBB - OPEN
	1/29/2011			6,079.0	6,081.0		2.0	4	4			TUBB - OPEN
	1/29/2011			6,118.0	6,120.0		2.0	4	4			TUBB - OPEN
	1/29/2011			6,161.0	6,163.0		2.0	4	4			TUBB - OPEN
	1/29/2011			6,177.0	6,179.0		2.0	4	4			TUBB - OPEN
	1/29/2011			6,214.0	6,216.0		2.0	4	4			TUBB - OPEN

Surface ChevNo
FA7948

Well Name
EUNICE KING 014

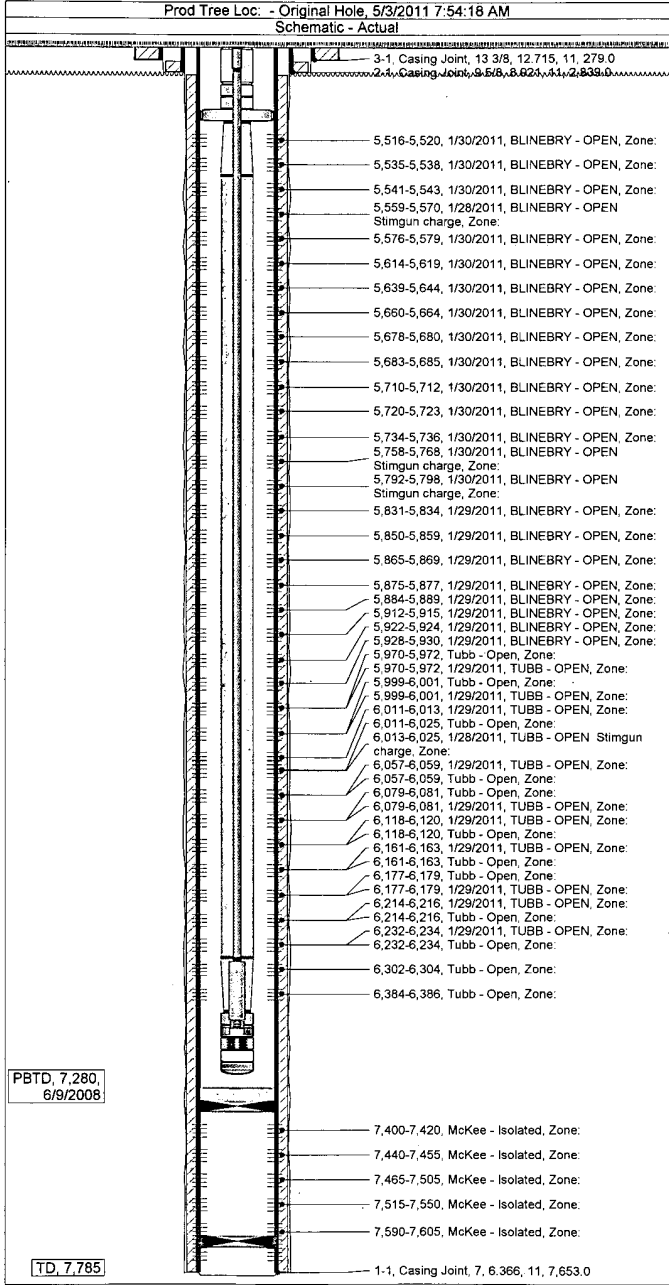
AFE Number

UWDPS-R0221-EXP, UWDPS-R0221-CAP



Perforation Details

Job: Major Rig Work Over (MRWO),
Well Name: EUNICE KING 014



Perforations

Type	Date	MD (collar ref) (ftKB)	Collar Ref - Top Depth (ft)	Top (ftKB)	Btm (ftKB)	Phasing (°)	Shot Dens (shots/ft)	Shots Plan	Calculated Shot Total	Entered Shot Total	No. Shots Misfired	Comment
	1/29/2011			6,232.0	6,234.0		2.0	4	4			TUBB - OPEN