Submit To Appropriate District Office Two Copies District I					State of New Mexico								Form C-105 July 17, 2008							
District II		Minerals and Natural Resources Oil Conservation Division								1. WELL API NO. 30-025-06851										
District III 1000 Rio Brazos Re	2 3	2011				2. Type of Lease														
		1220 South St. Francis Dr.								STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.										
1220 S. St. Francis					Santa Fe, NM 87505								5. State Office Old Letter IV.							
WELL COMPLETION OF THE OMPLETION REPORT AND LOG 4. Reason for filing:														Lease Name or Unit Agreement Name						
															EUNICE KING					
	 ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 													6. Well Number:						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																				
7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR													R ☑ OTHER DHC HOB-421							
8. Name of Opera	ator							9. OGRID												
10. Address of O	CHEVR perator	ON L	J.S.A. INC										4323 11. Pool name or Wildcat							
													BLINEBRY /TUBB							
15 SMITH ROAD, MIDLAND, TEXAS 79				7970:	5 Towns	hin	Range Lot			Feet from		he	N/S Line	Feet from the		E/W Line		County		
12.Location Surface:	G	28			21-S	пр	37-E				1874		NORTH	2086		EAST		LEA		
BH:				21.5																
13. Date Spudded					Т 15 Г	ate Rio	Released		_T	16. Date Complet		letec	(Ready to Proc	tuce) 17		7. Elevations (DF and RKB,		and RKB		
01-22-11 18. Total Measured Depth of Well						0	2-05-11 k Measured Dep						30-11	RT		eT, GR, etc pe Electric and Other Logs Run				
7785'					7280'						. NO		Sarry Made:		N/A					
22. Producing Int 5516-5930 B							ıme										٠			
23.	-	,					ING REC	OR	D (R	ep	ort all st	rin	gs set in w	ell)						
CASING SI	LB./F			DEPTH SET				HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED							
24.						LIN	ER RECORD	1				25	5. TUBN		NG REC	ORD				
SIZE	TOP	BC		BOT	TTOM		SACKS CEMENT		SCREEN		N	SIZ			EPTH SE	ΓF	PACKER SET			
												2	7/8"	6554'						
5831-5834, 5850-5859, 5865-5869, 5875-58			5977	5884-5	880 50	12-5015 5022-50	5915 5922-5924 27		ACID SHOT ER		ACTURE CE	JT SOLI	SOUREZE ETC							
					543, 5576-5579, 5614-5619, 5639-44,				DEPTH INTERVAL				RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
	5712,	712, 5720-5723, 5734-5736, 5758-5768,				5516-5930'				STIMGUN CHARGE										
5792-5798 BLINEBRY (5559-5570) 5970-5972,5999-6001,6011-6013,6057-6059										5970-6386'			STIMGUN CHARGE							
6177-6179,6214-	6216,623	2-623	34 TUBB	(6013																
28. PRODUCTION																				
Date First Produc	ction		Pro	ducti	uction Method (Flowing, gas lift, pumping - Size and type)	Well Status (Prod. or Shut-in)							
04-22-11 Date of Test Hours Tested C				Cho	PUMPING Prod'n For					Oil - Bbl Ga			s - MCF Water - Bbl.				Gas - C	Dil Ratio		
	24 HRS			Cilo	KC DIZC		Test Period		1		22	3 Mei	42		22000		n Rudo			
04-22-11	Casin	Casing Practure			Calculated 24-		O'L DLI		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Co		(Car	- 1			
Flow Tubing Press.	Casin	Casing Pressure			r Rate	- 4−	Oil - Bbl.			Uas - MCF		١	vvater - DOI.	Un Grav		ivity - Art - (C <i>orr.)</i>				
29. Disposition o	, vent	vented, etc.)								30. Test Witnessed By										
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature (Signature A) (Signa																				
E-mail Addre	ss lea	keid	@chevro	ەرم on.co	<u>om</u>					×	10		-		MAY 2					
										U										

DHC-40B-421